Aggressive Environmental

		Scenarios
	20-Year PVRR (2023\$MM, 2023-2042)	Aggressive Environmental
	No Early Retirement	\$11,349
es	Pete Refuel to 100% Gas (est. 2025)	\$11,181
trategi	One Pete Unit Retires (2026)	\$11,470
ition S	Both Pete Units Retire (2026 & 2028)	\$11,145
Generation Strategies	"Clean Energy Strategy" Both Pete Units Retire and Replaced with Wind, Solar & Storage (2026 & 2028)	\$11,184
	Encompass Optimization without predefined Strategy – Selects Pete 4 Refuel in 2027	\$10,994

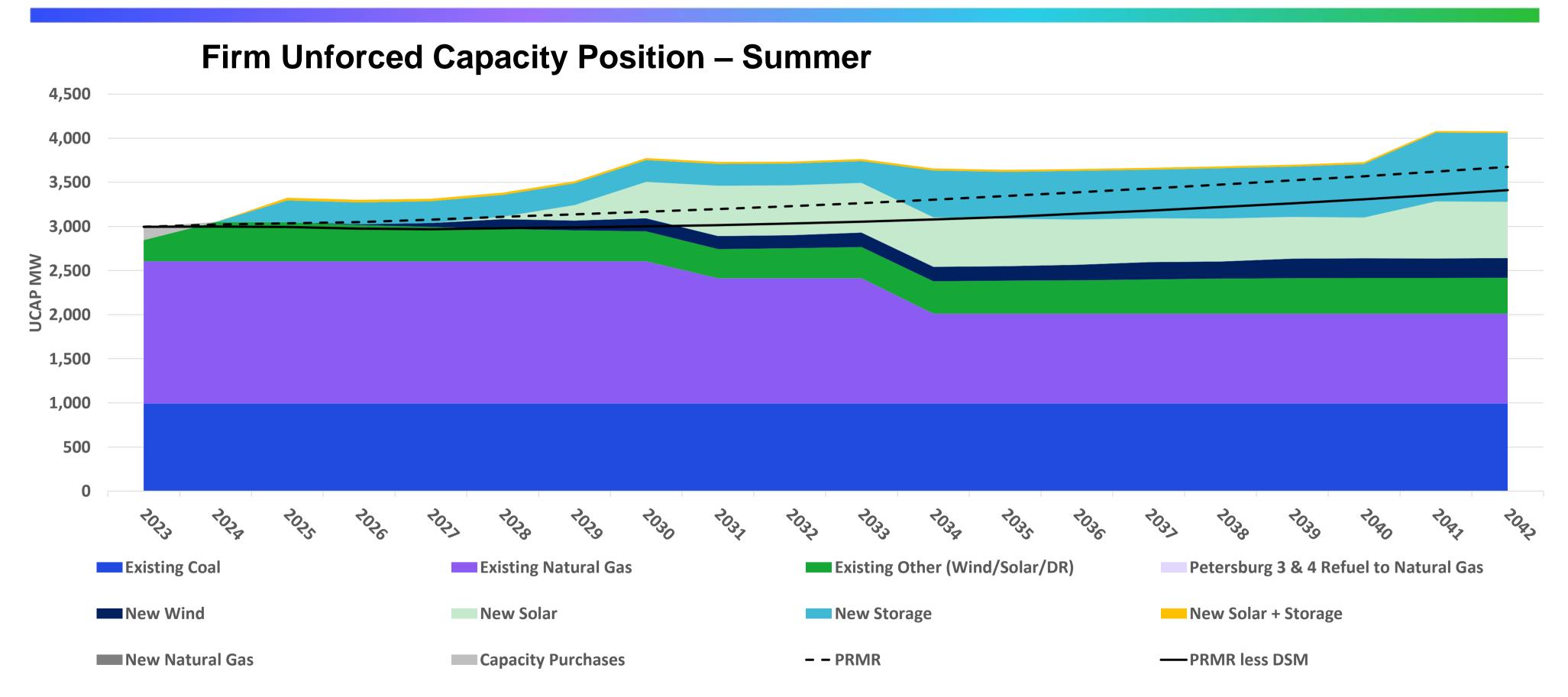


A. No Early Retirement

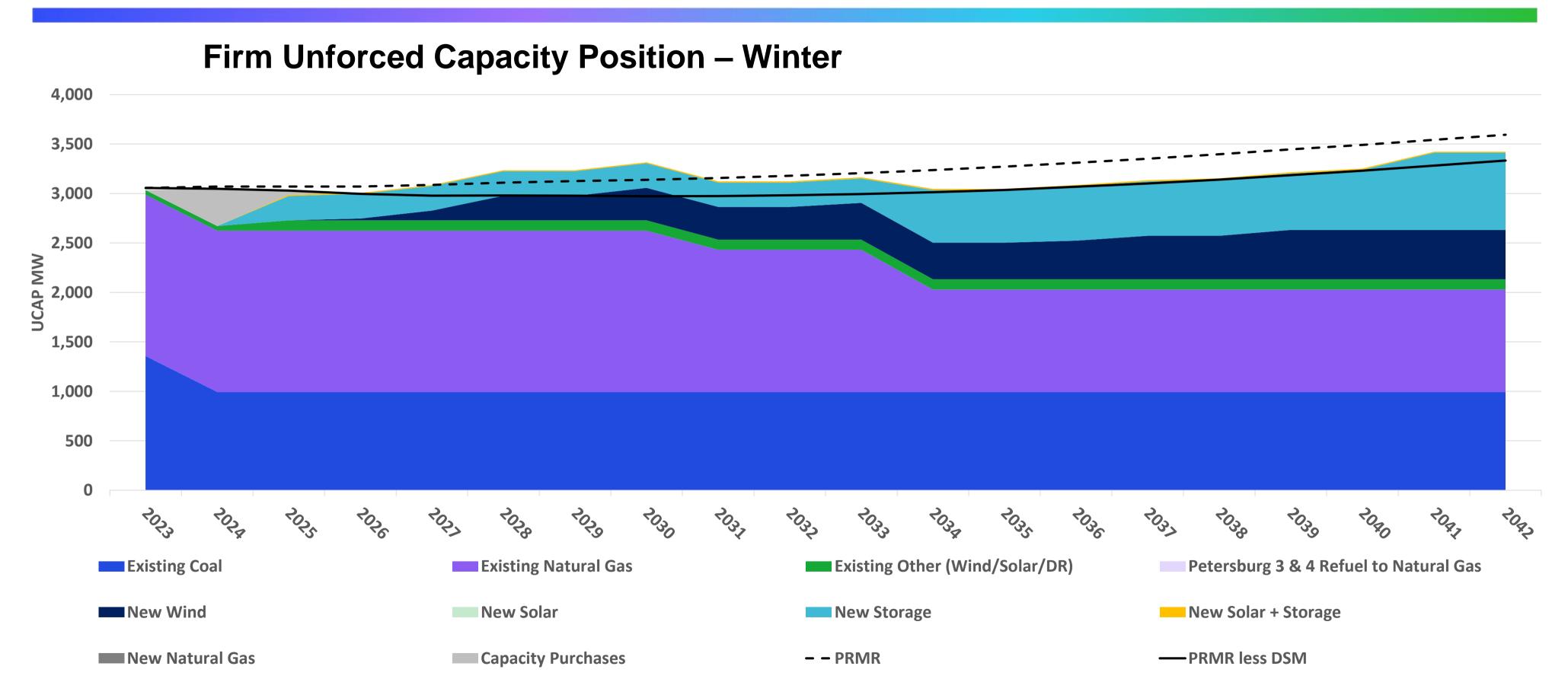
Generation Strategy: *No Early Retirement*

	Scenarios							
,	No Environmental Action	Current Trends	Aggressive Environmental	Decarbonized Economy				
			\$11,349					



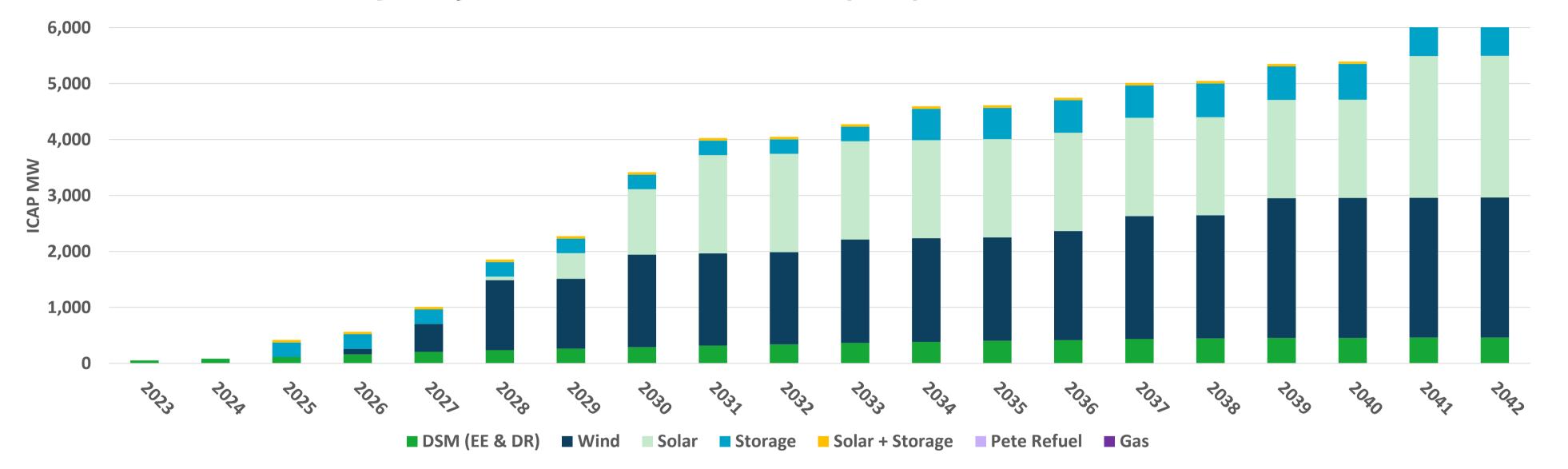








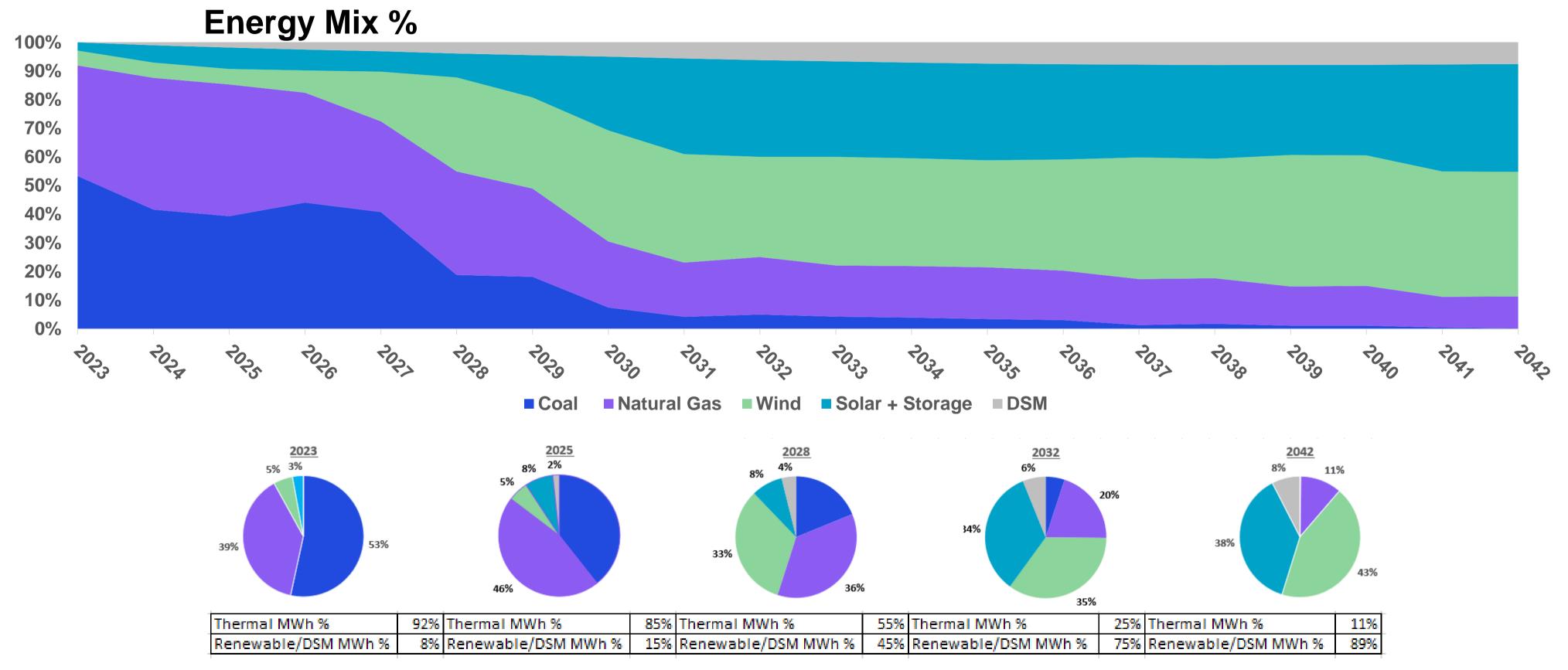
Installed Capacity Cumulative Additions (MW)



Installed Capacity Incremental Additions (MW): 2023 - 2028

	<u>2023</u>	2024	<u>2025</u>	2026	<u>2027</u>	<u>2028</u>
Wind	0	0	0	100	400	750
Solar	O	0	0	0	0	65
Storage	O	0	260	0	0	0
Solar + Storage	O	0	45	0	0	0
Gas	O	0	O	0	0	O







Portfolio Overview

Retirements

Harding Street:

→ HS ST5 Nat Gas: 2030
 → HS ST6 Nat Gas: 2030
 → HS ST7 Nat Gas: 2033

→ Total Nat Gas Retired MW: 618 MW

Replacement Additions by 2042

→ DSM: 462 MW

→ Wind: 2,500 MW

→ Solar: 2,535 MW

→ Storage: 820 MW

→ Solar + Storage: 45 MW

→ Thermal: 0 MW

Current Trends PVRR Summary

20-Year PVRR (2023\$MM, 2023-2042)

	Scenarios Aggressive Environmental
No Early Retirement	\$11,349
Pete Refuel to 100% Gas (est. 2025)	\$11,181
One Pete Unit Retires (2026)	\$11,470
Both Pete Units Retire (2026 & 2028)	\$11,145
"Clean Energy Strategy" Both Pete Units Retire and Replaced with Wind, Solar & Storage (2026 & 2028)	\$11,184
Encompass Optimization without predefined Strategy	\$10,994



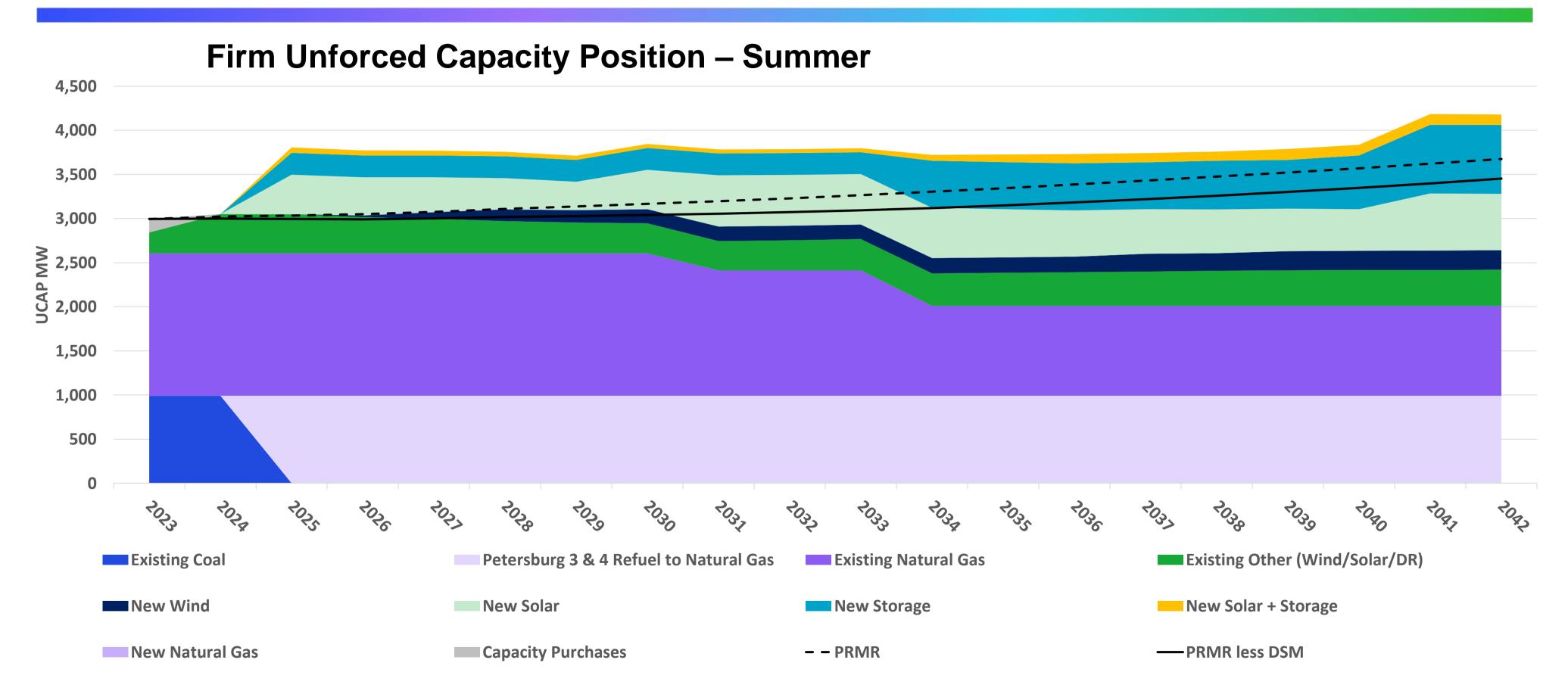
B. Pete Refuel by 2025

20-Year PVRR (2023\$MM, 2023-2042)

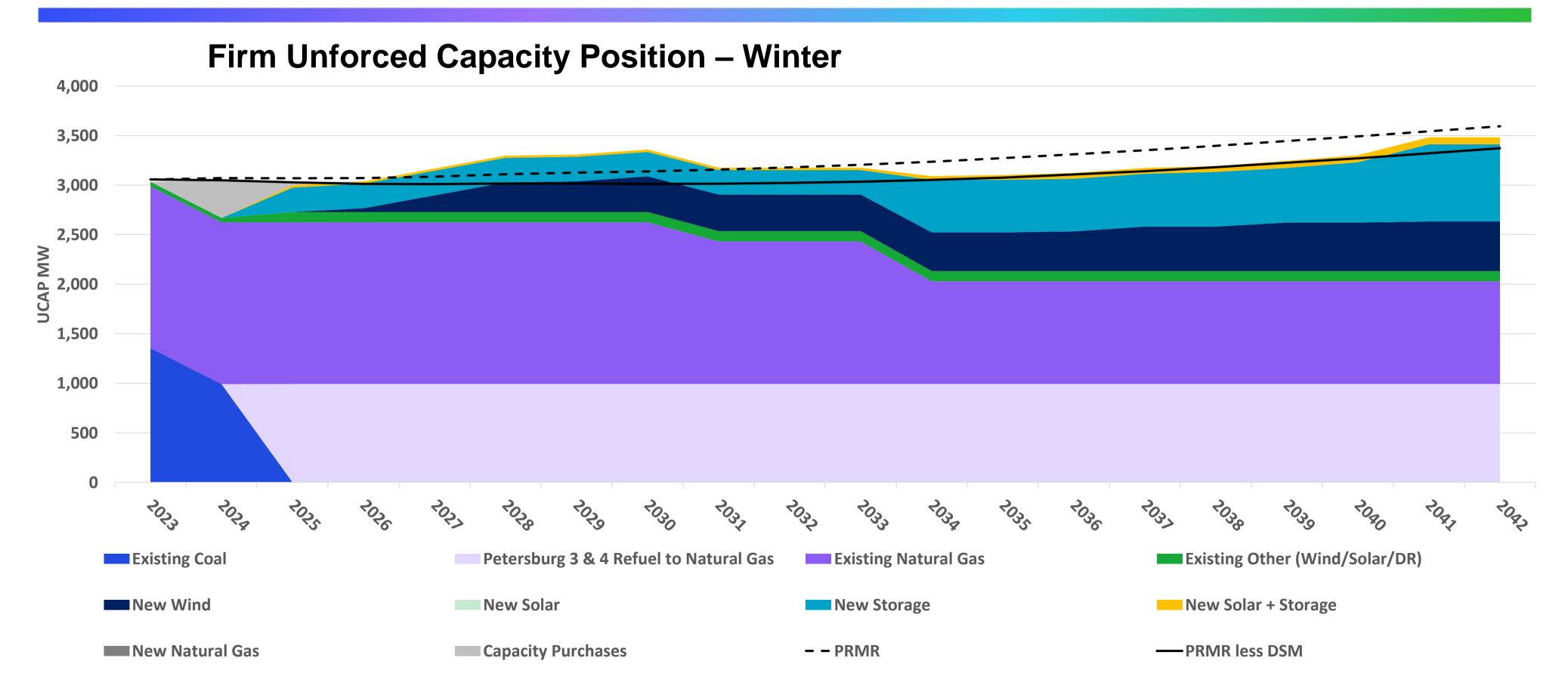
Generation Strategy:
Pete Refuel to 100% Gas
(est. 2025)

Scenarios					
No Environmental Action	Current Trends	Aggressive Environmental	Decarbonized Economy		
		\$11,181			



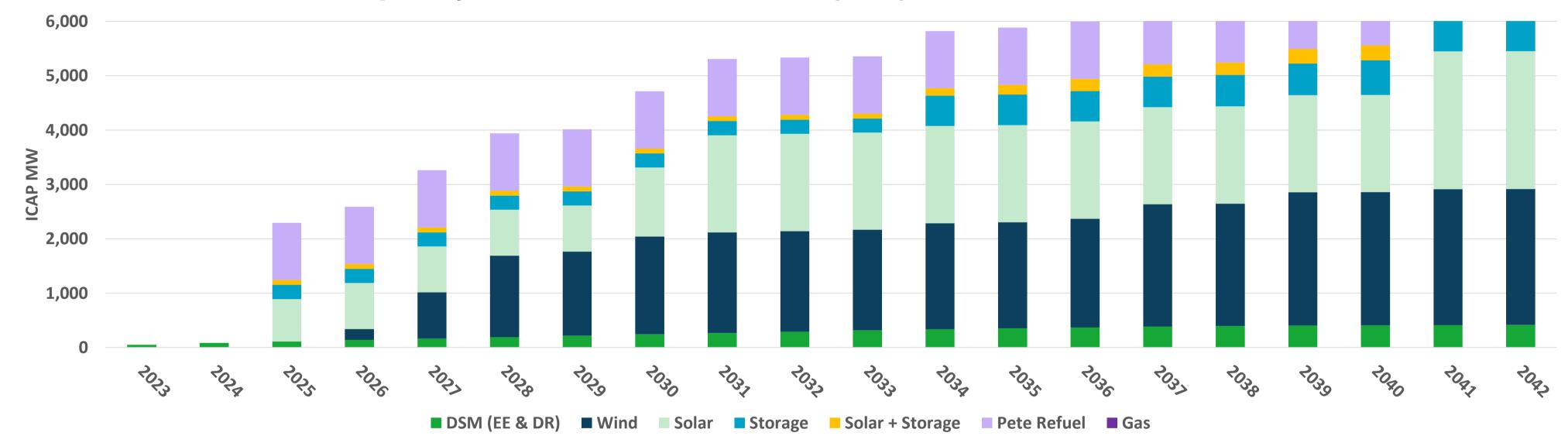








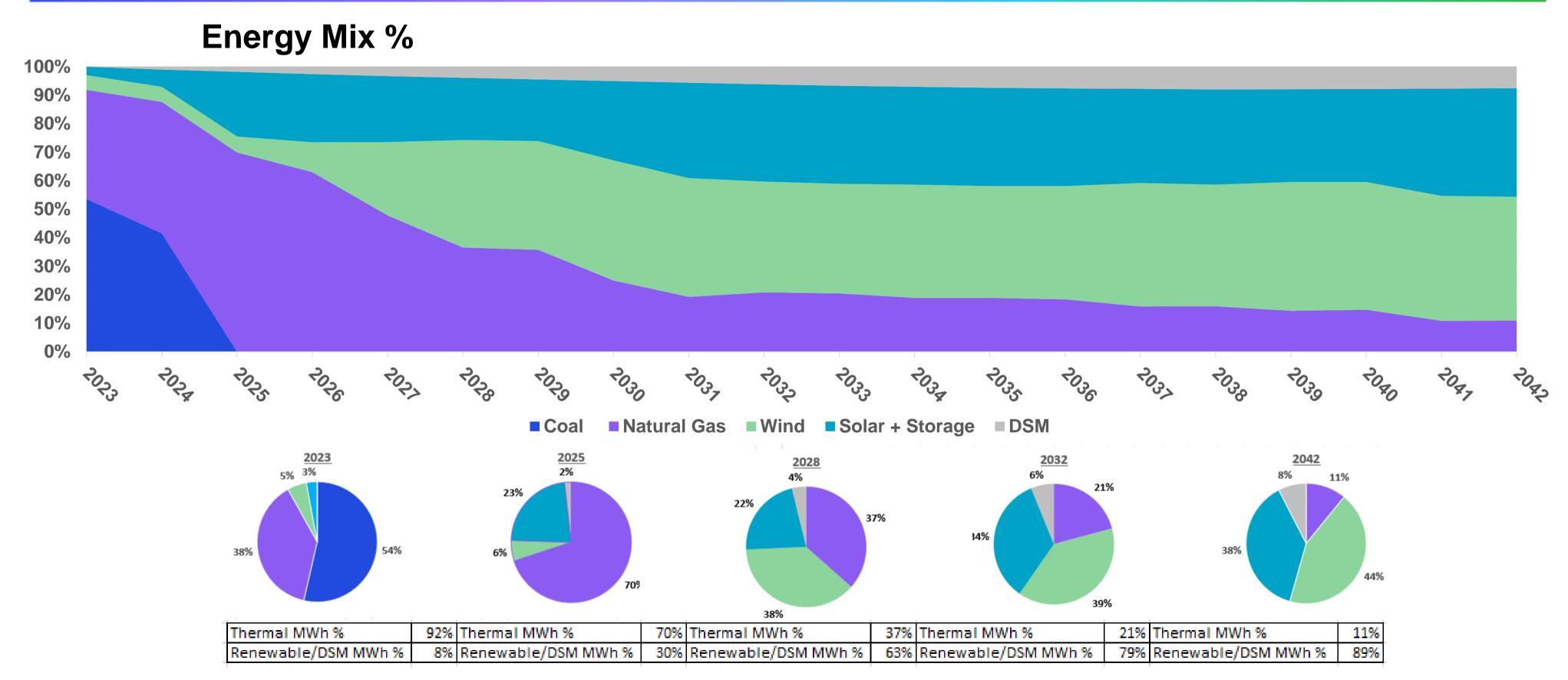
Installed Capacity Cumulative Additions (MW)



Installed Capacity Incremental Additions (MW): 2023 - 2028

	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>
Wind	0	0	0	200	650	650
Solar	0	0	780	65	0	0
Storage	0	0	260	O	0	0
Solar + Storage	0	0	90	O	0	0
Pete Refuel	O	0	1,052	O	0	0
Gas	O	0	0	0	0	0







Portfolio Overview

Retirements

Petersburg:

→ Pete 3 & 4 Coal: 2025 Refuel with Nat Gas

→ Total Refueled MW: 1,040 MW

Harding Street:

→ HS ST5 Nat Gas: 2030

→ HS ST6 Nat Gas: 2030

→ HS ST7 Nat Gas: 2033

→ Total Nat Gas Retired MW: 618 MW

Replacement Additions by 2042

→ DSM: 415 MW

→ Wind: 2,500 MW

→ Solar: 2,535 MW

→ Storage: 820 MW

→ Solar + Storage: 270 MW

→ Thermal: 0

→ Pete 3 & 4 Refueled to Nat Gas: 1,052 MW

Current Trends PVRR Summary

20-Year PVRR (2023\$MM, 2023-2042)

	Scenarios Aggressive Environmental
No Early Retirement	\$11,349
Pete Refuel to 100% Gas (est. 2025)	\$11,181
One Pete Unit Retires (2026)	\$11,470
Both Pete Units Retire (2026 & 2028)	\$11,145
"Clean Energy Strategy" Both Pete Units Retire and Replaced with Wind, Solar & Storage (2026 & 2028)	\$11,184
Encompass Optimization without predefined Strategy	\$10,994



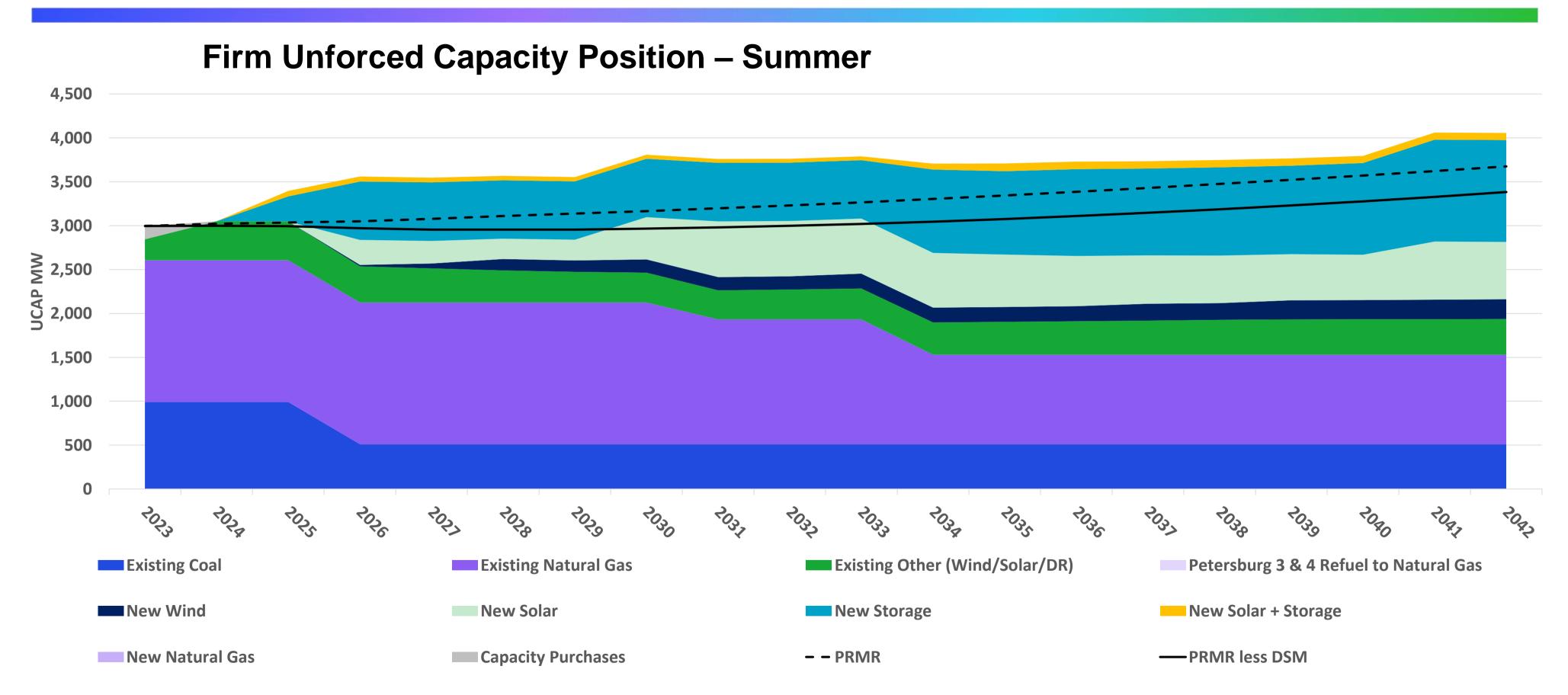
C. One Pete Unit Retires (2026)

20-Year PVRR (2023\$MM, 2023-2042)

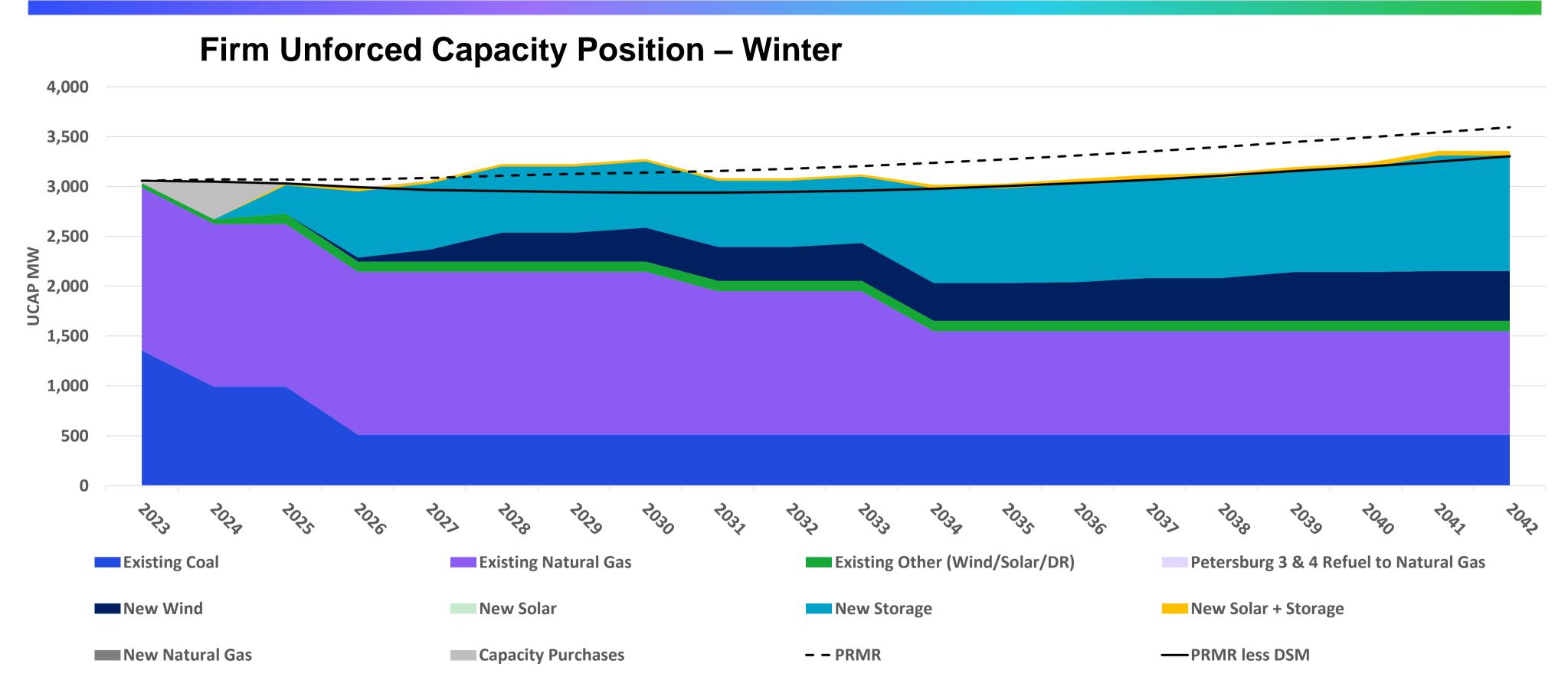
Generation Strategy:
One Pete Unit Retires
(2026)

		Scen	arios	
	No Environmental Action	Current Trends	Aggressive Environmental	Decarbonized Economy
;)			\$11,470	



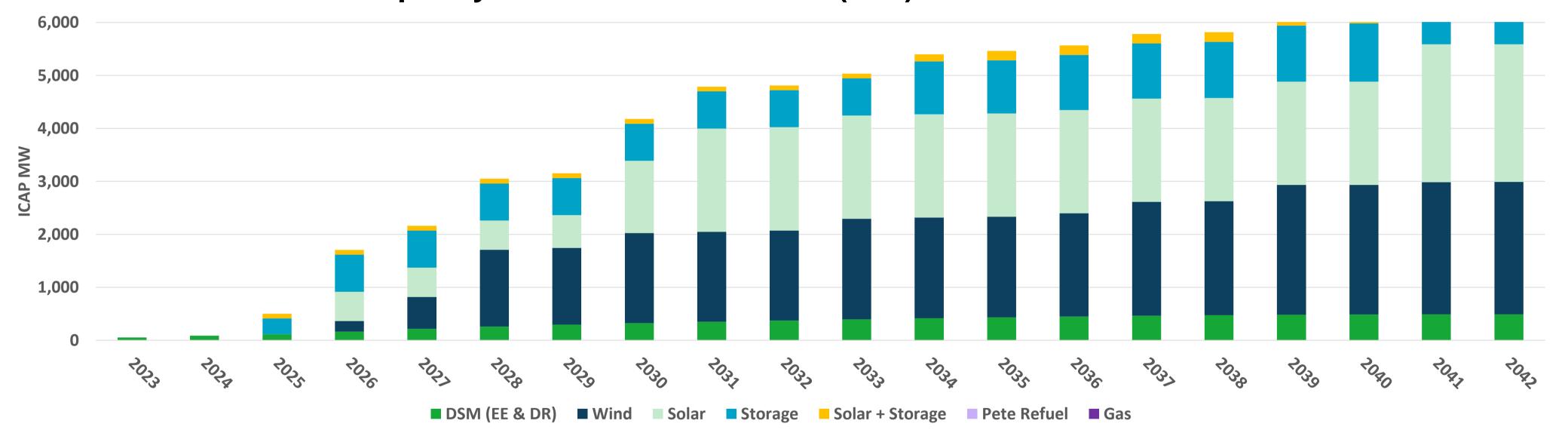








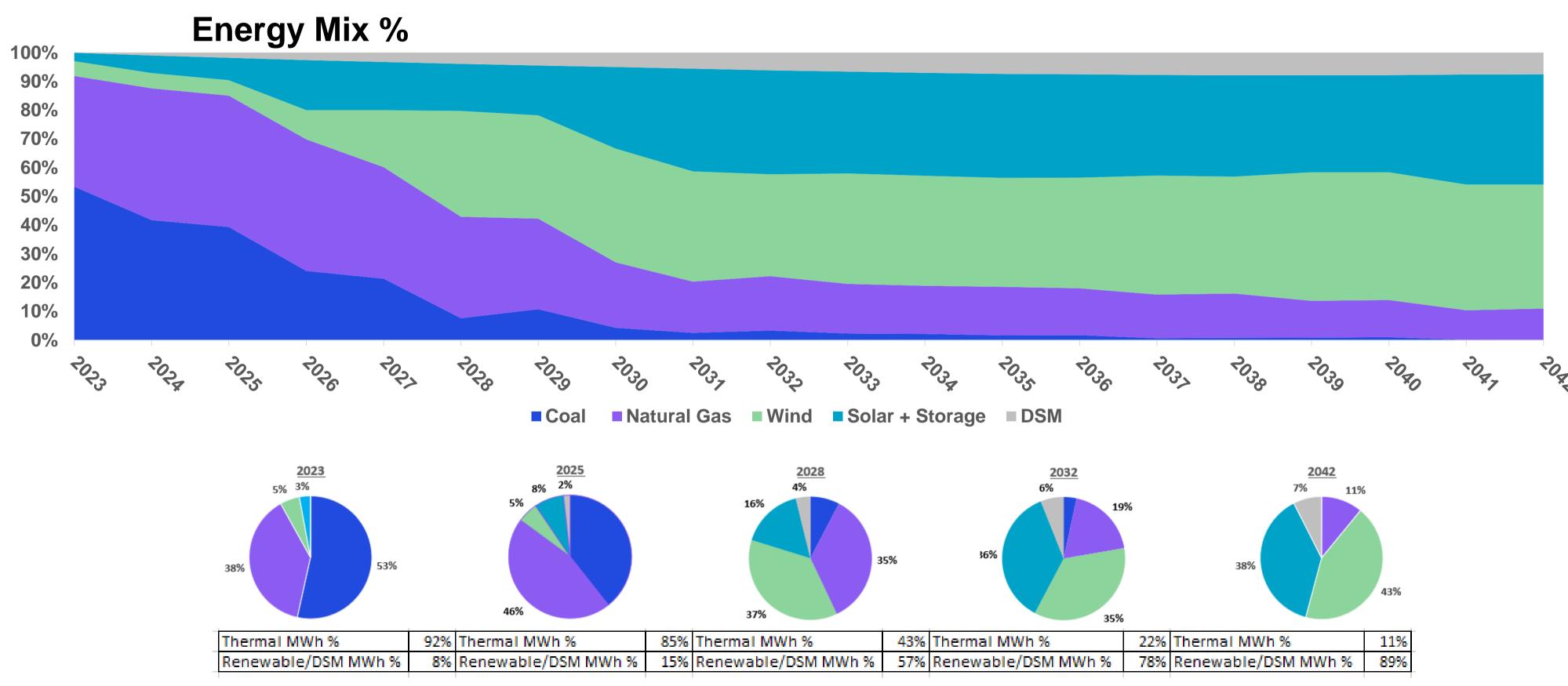
Installed Capacity Cumulative Additions (MW)



Installed Capacity Incremental Additions (MW): 2023 - 2028

-						
	2023	2024	<u>2025</u>	<u>2026</u>	2027	<u>2028</u>
Wind	0	0	0	200	400	850
Solar	0	0	0	553	0	0
Storage	0	0	300	400	0	0
Solar + Storage	0	0	90	0	0	0
Gas	O	0	0	O	0	0







Portfolio Overview

Retirements

Petersburg:

→ Pete 3 Coal: 2026

→ Total Coal Retired MW: 520 MW

Harding Street:

→ HS ST5 Nat Gas: 2030

→ HS ST6 Nat Gas: 2030

→ HS ST7 Nat Gas: 2033

→ Total Nat Gas Retired MW: 618 MW

Replacement Additions by 2042

→ DSM: 490 MW

→ Wind: 2,500 MW

→ Solar: 2,600 MW

Storage: 1,240 MW

→ Solar + Storage: 180 MW

→ Thermal: 0 MW

Current Trends PVRR Summary 20-Year PVRR (2023\$MM, 2023-2042)

	Scenarios
	Aggressive Environmental
No Early Retirement	\$11,349
Pete Refuel to 100% Gas (est. 2025)	\$11,181
One Pete Unit Retires (2026)	\$11,470
Both Pete Units Retire (2026 & 2028)	\$11,145
"Clean Energy Strategy" Both Pete Units Retire and Replaced with Wind, Solar & Storage (2026 & 2028)	\$11,184
Encompass Optimization without predefined Strategy	\$10,994



D. Both Pete Units Retire (2026 & 2028)

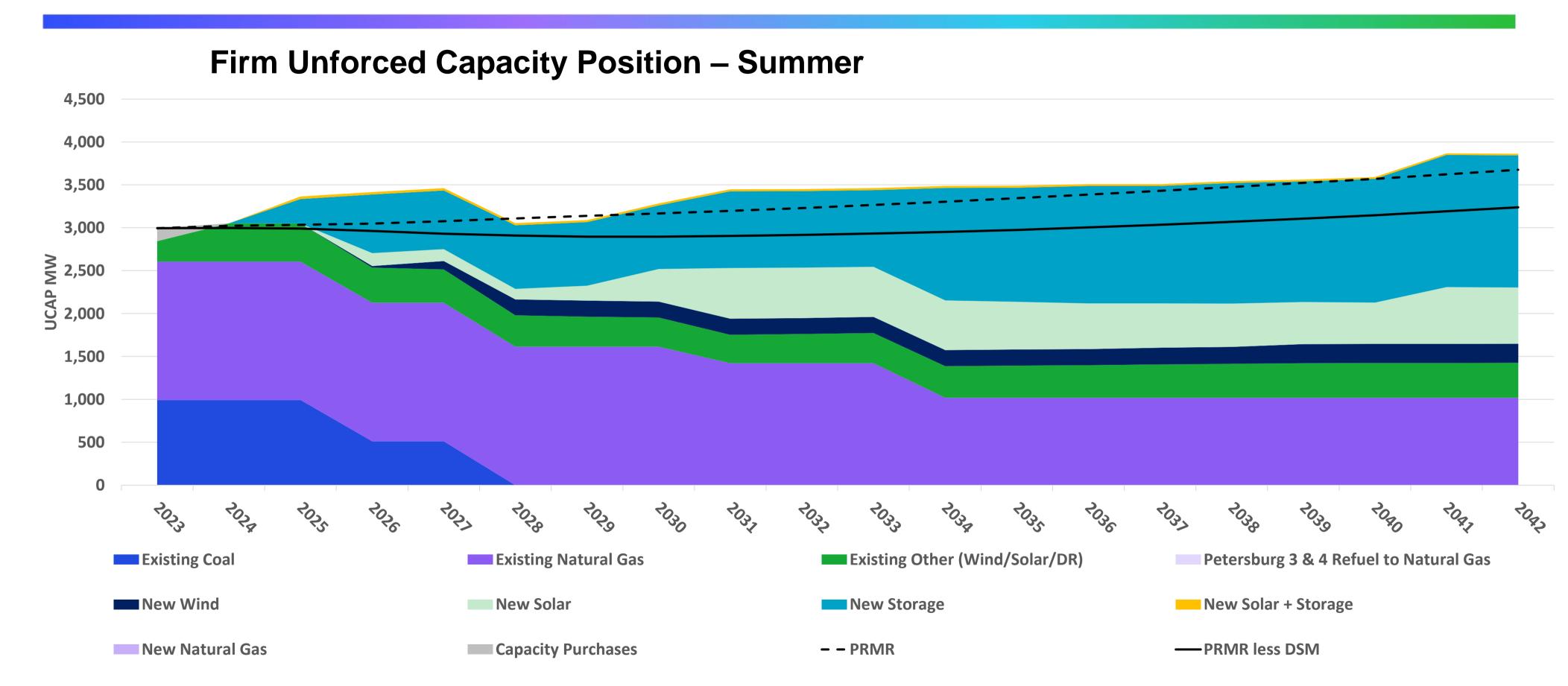
20-Year PVRR (2023\$MM, 2023-2042)

Generation Strategy: Both Pete Units Retire (2026 & 2028)

Scenarios								
No Environmental Action	Current Trends	Aggressive Environmental	Decarbonized Economy					
		\$11,145						



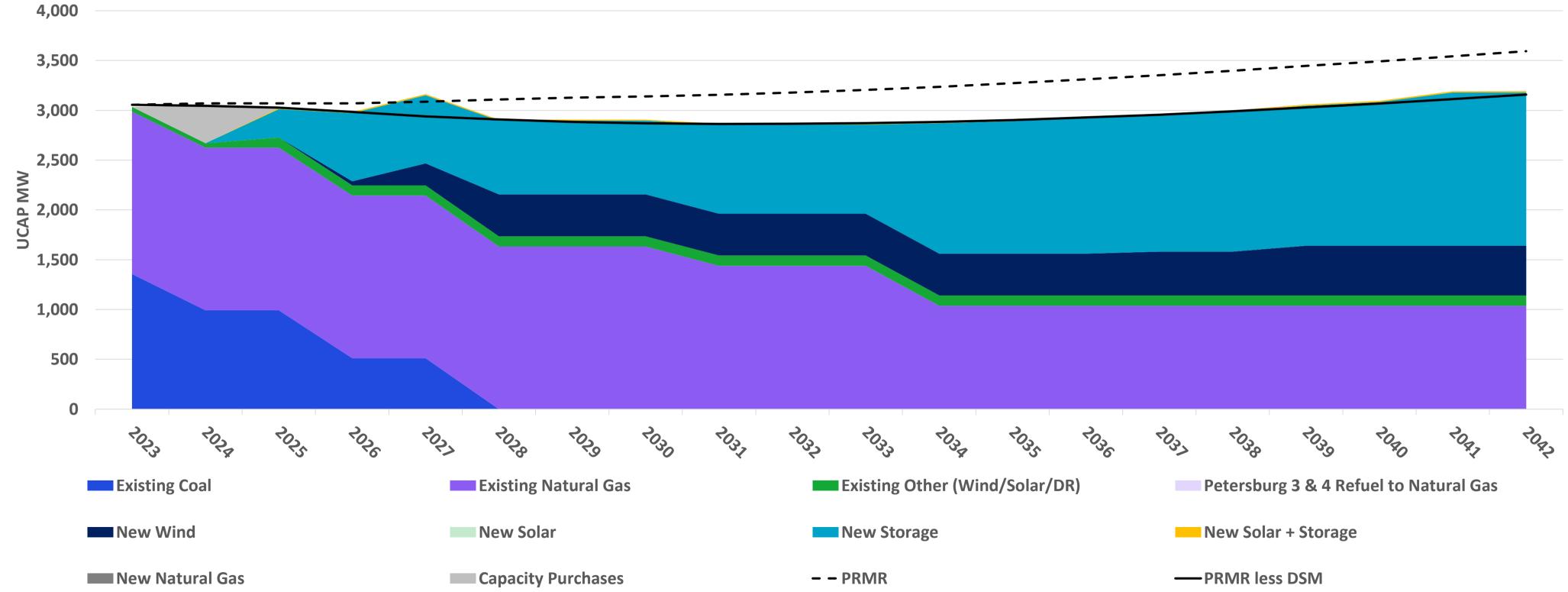
2026 & 2028





2026 & 2028

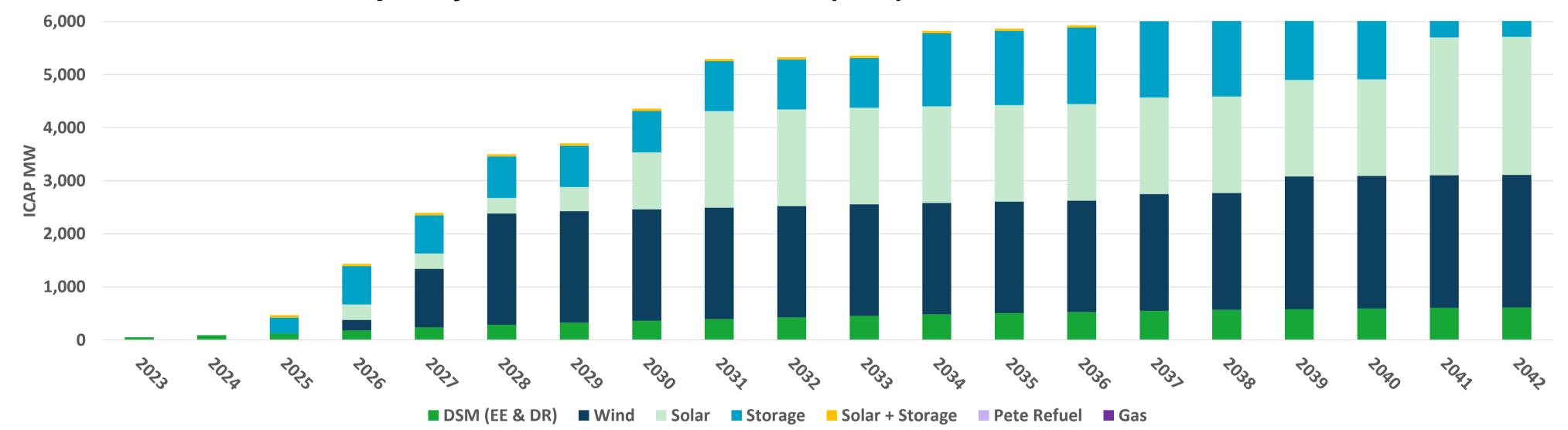






2026 & 2028

Installed Capacity Cumulative Additions (MW)

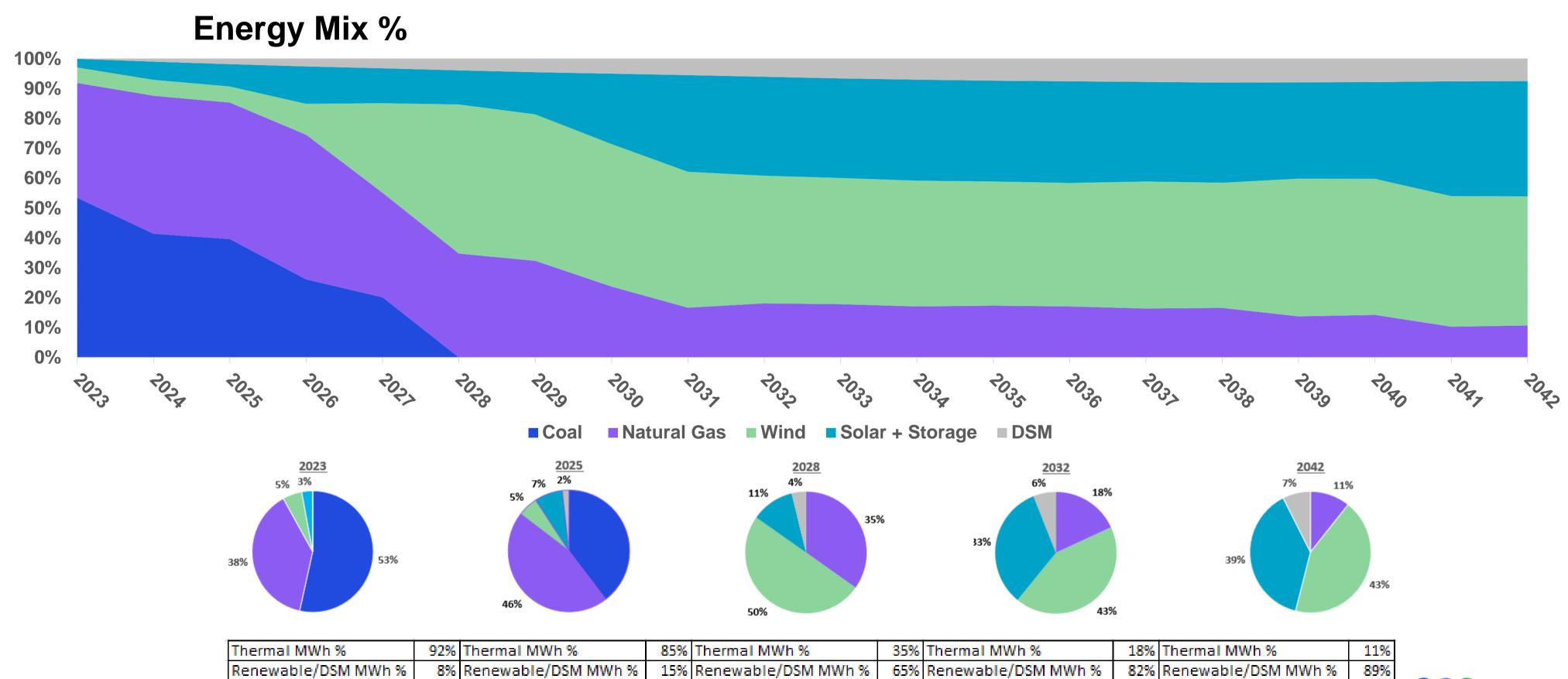


Installed Capacity Incremental Additions (MW): 2023 - 2028

	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>
Wind	0	O	0	200	900	1,000
Solar	0	O	0	293	0	0
Storage	O	O	300	420	0	60
Solar + Storage	O	O	45	0	0	O
Gas	0	0	0	0	0	0



2026 & 2028





2026 & 2028

Portfolio Overview

Retirements

Petersburg:

→ Pete 3 Coal: 2026→ Pete 4 Coal: 2028

→ Total Coal Retired MW: 1,040 MW

Harding Street:

→ HS ST5 Nat Gas: 2030
 → HS ST6 Nat Gas: 2030
 → HS ST7 Nat Gas: 2033

→ Total Nat Gas Retired MW: 618 MW

Replacement Additions by 2042

→ DSM: 610 MW
 → Wind: 2,500 MW
 → Solar: 2,600 MW

→ Storage: 1,620 MW

Solar + Storage: 45 MW

→ Thermal: 0 MW

Current Trends PVRR Summary

20-Year PVRR (2023\$MM, 2023-2042)

	Scenarios Aggressive Environmental
No Early Retirement	\$11,349
Pete Refuel to 100% Gas (est. 2025)	\$11,181
One Pete Unit Retires (2026)	\$11,470
Both Pete Units Retire (2026 & 2028)	\$11,145
"Clean Energy Strategy" Both Pete Units Retire and Replaced with Wind, Solar & Storage (2026 & 2028)	\$11,184
Encompass Optimization without predefined Strategy	\$10,994



E. Clean Energy Strategy

Retire & Replace Pete with Clean Energy

20-Year PVRR (2023\$MM, 2023-2042)

Generation Strategy:

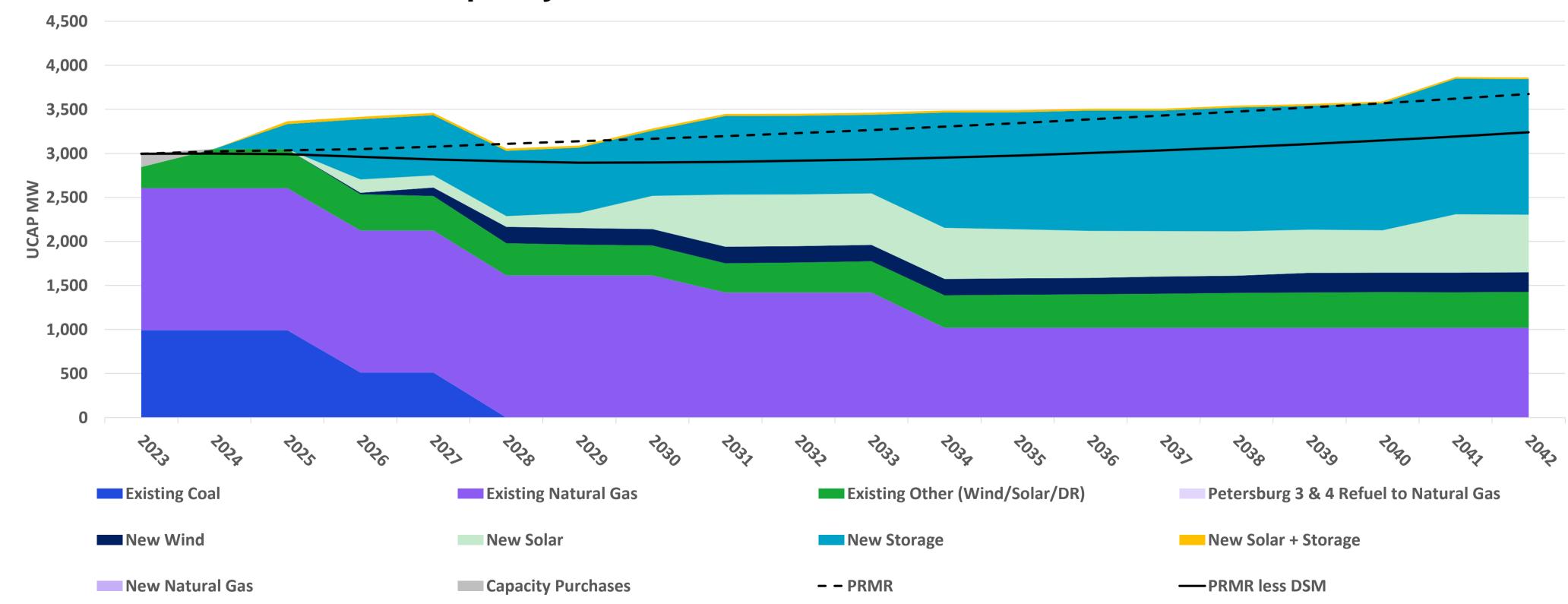
"Clean Energy Strategy"
Both Pete Units Retire and
Replaced with Wind, Solar &
Storage (2026 & 2028)

Scenarios					
No Environmental Action	Current Trends	Aggressive Environmental	Decarbonized Economy		
		\$ 11,184			



Retire & Replace Pete with Clean Energy

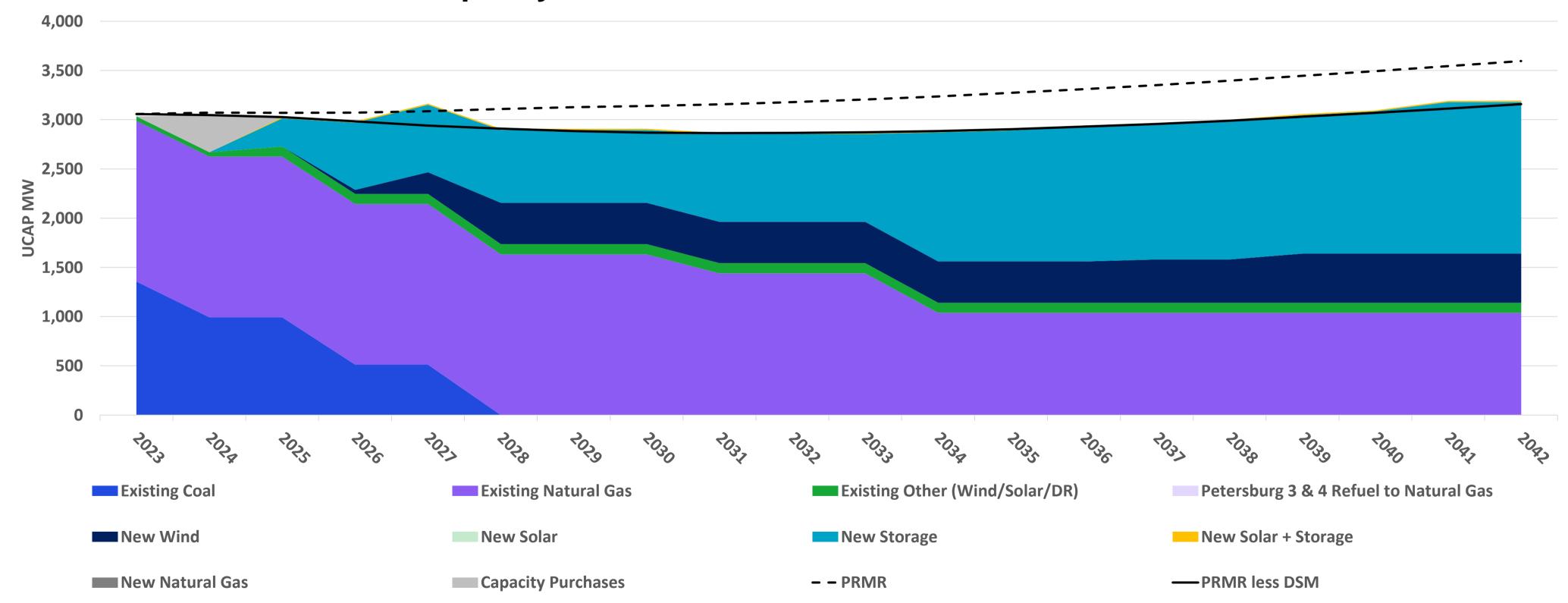
Firm Unforced Capacity Position – Summer





Retire & Replace Pete with Clean Energy

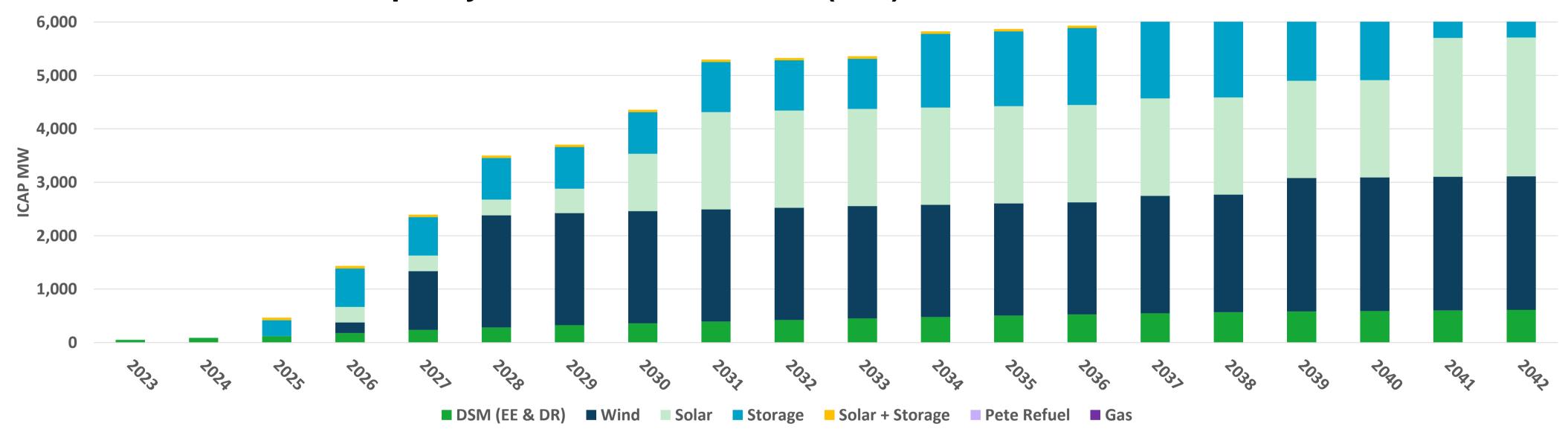
Firm Unforced Capacity Position – Winter





Retire & Replace Pete with Clean Energy

Installed Capacity Cumulative Additions (MW)

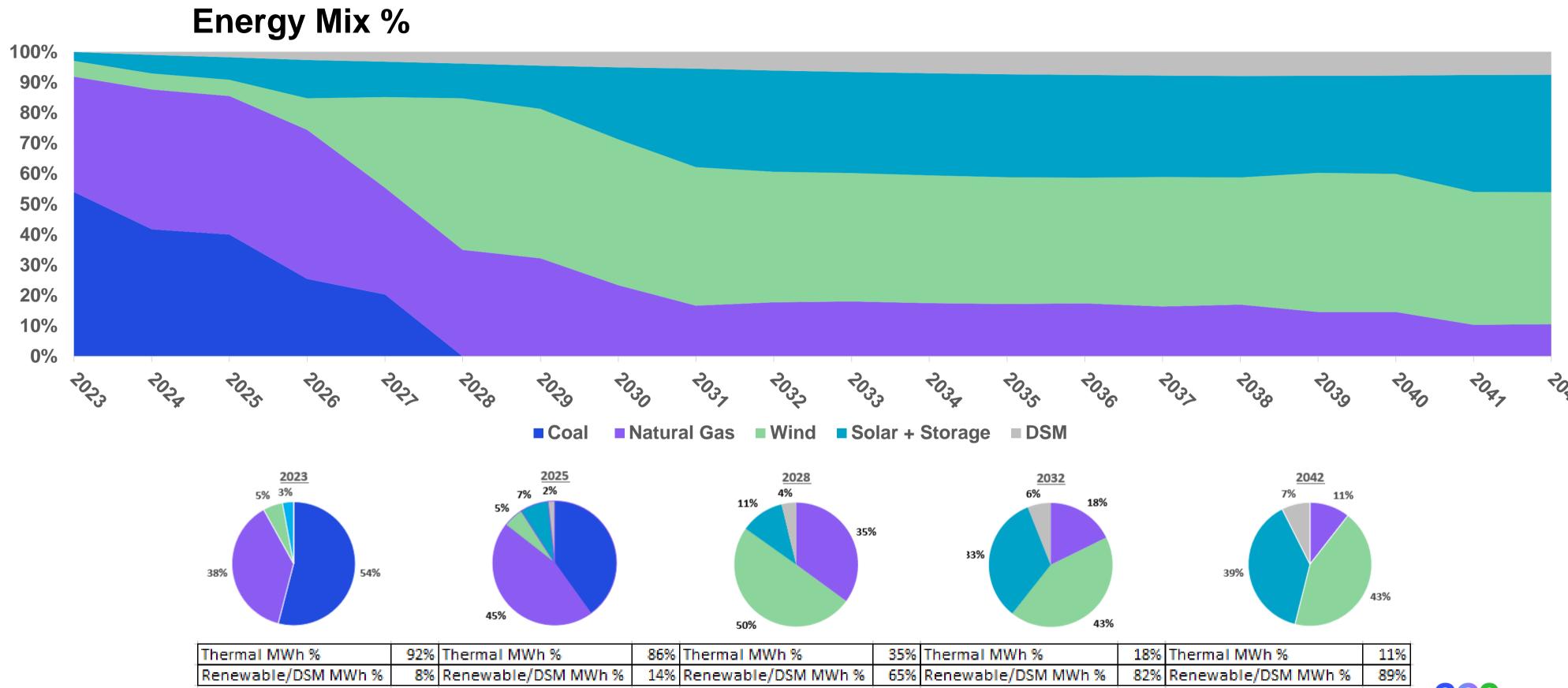


Installed Capacity Incremental Additions (MW): 2023 - 2028

_	2023 2024 2025 2026 2027 2					2028
Wind	0	0	0	200	900	1,000
Solar	0	0	0	293	0	C
Storage	0	0	300	420	0	60
Solar + Storage	O	0	45	0	0	O
Gas	0	0	0	0	0	C



Retire & Replace Pete with Clean Energy



Retire & Replace Pete with Clean Energy

Portfolio Overview

Retirements

Petersburg:

→ Pete 3 Coal: 2026→ Pete 4 Coal: 2028

→ Total Coal Retired MW: 1,040 MW

Harding Street:

→ HS ST5 Nat Gas: 2030
 → HS ST6 Nat Gas: 2030
 → HS ST7 Nat Gas: 2033

→ Total Retired Nat Gas MW: 618 MW

Replacements by 2042

→ DSM: 610 MW

→ Wind: 2,500 MW→ Solar: 2,600 MW

→ Storage: 1,620 MW

→ Solar + Storage: 45 MW

→ Thermal: 0 MW

Current Trends PVRR Summary

20-Year PVRR (2023\$MM, 2023-2042)

	Scenarios Aggressive Environmental
No Early Retirement	\$11,349
Pete Refuel to 100% Gas (est. 2025)	\$11,181
One Pete Unit Retires (2026)	\$11,470
Both Pete Units Retire (2026 & 2028)	\$11,145
"Clean Energy Strategy" Both Pete Units Retire and Replaced with Wind, Solar & Storage (2026 & 2028)	\$11,184
Encompass Optimization without predefined Strategy	\$10,994



F. Encompass Optimization

Selects Pete 3 Refuel in 2025 & Pete 4 Refuel in 2027

20-Year PVRR (2023\$MM, 2023-2042)

Generation Strategy:

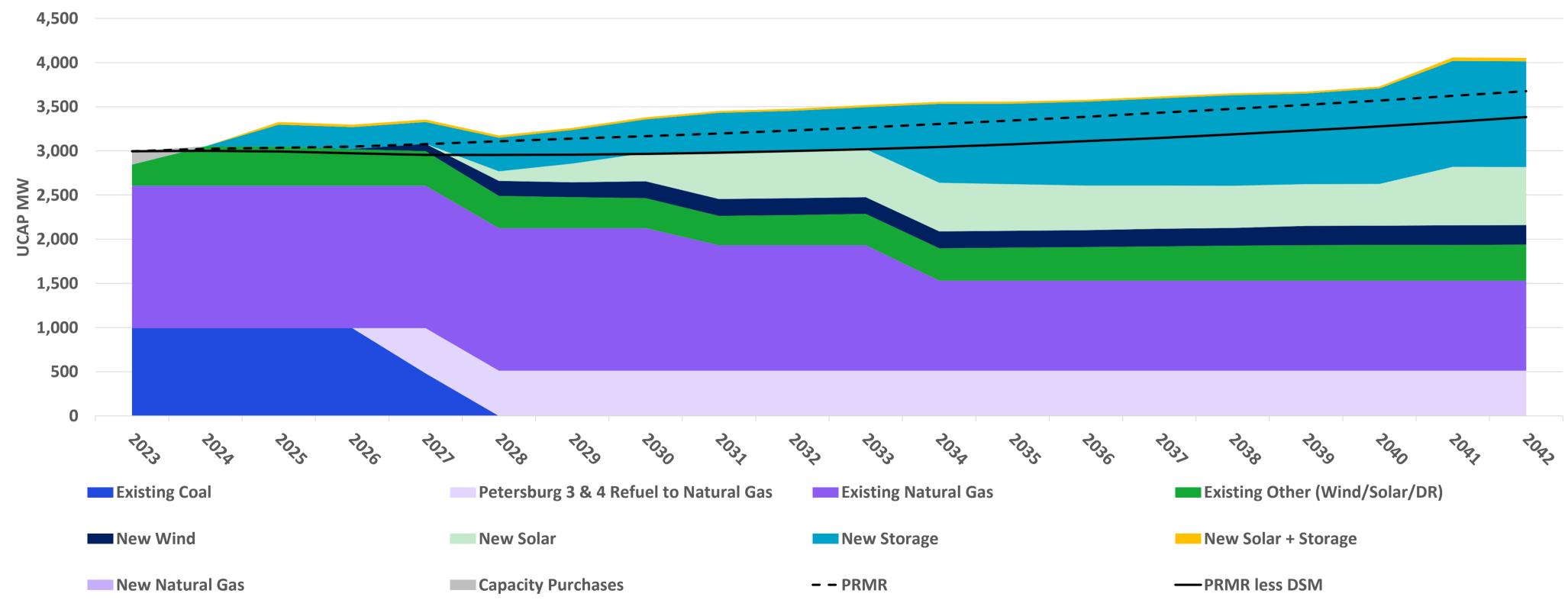
Encompass Optimization without predefined Strategy – Selects Pete 4 Refuel in 2027

Scenarios					
No Environmental Action	Current Trends	Aggressive Environmental	Decarbonized Economy		
		\$10,994			



Selects Pete 4 Refuel in 2027

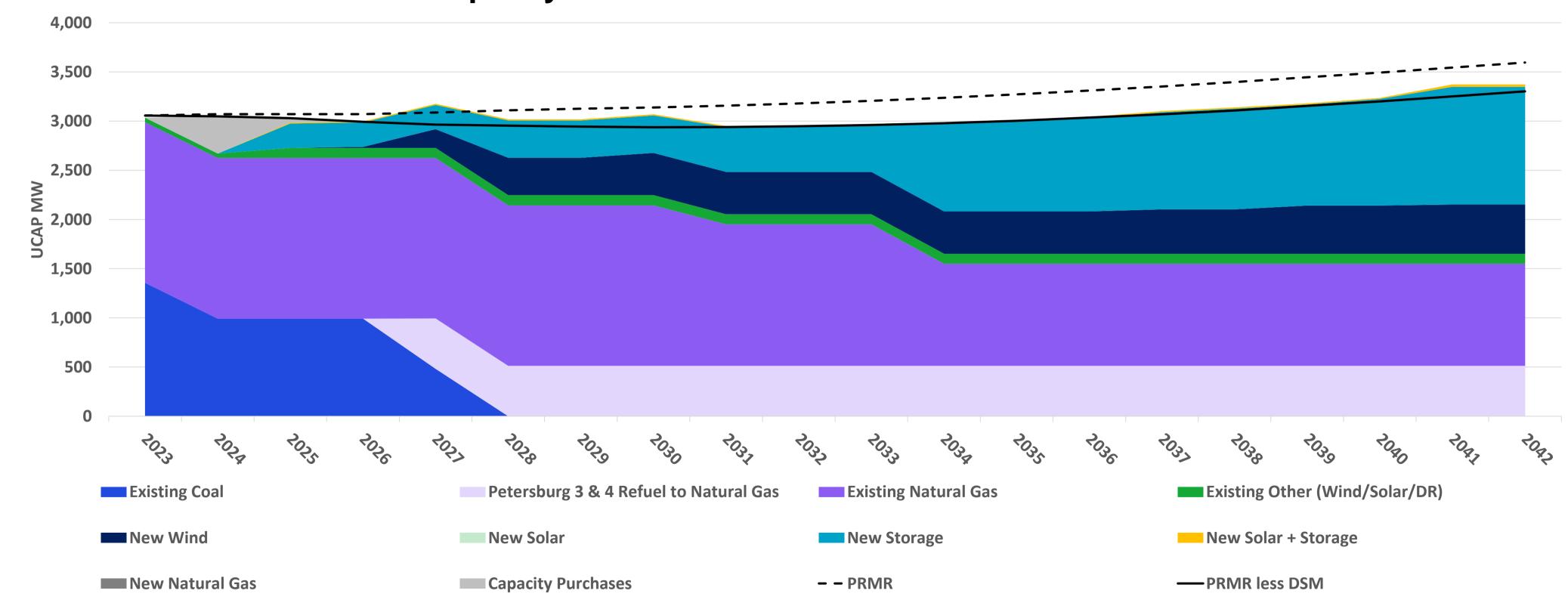






Selects Pete 4 Refuel in 2027

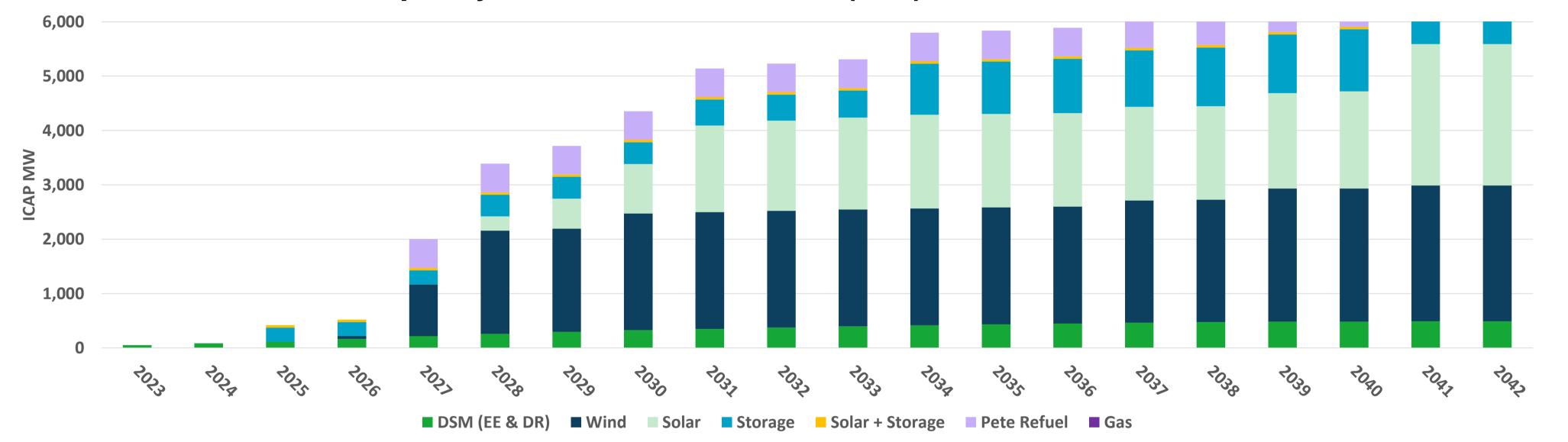
Firm Unforced Capacity Position – Winter





Selects Pete 4 Refuel in 2027

Installed Capacity Cumulative Additions (MW)

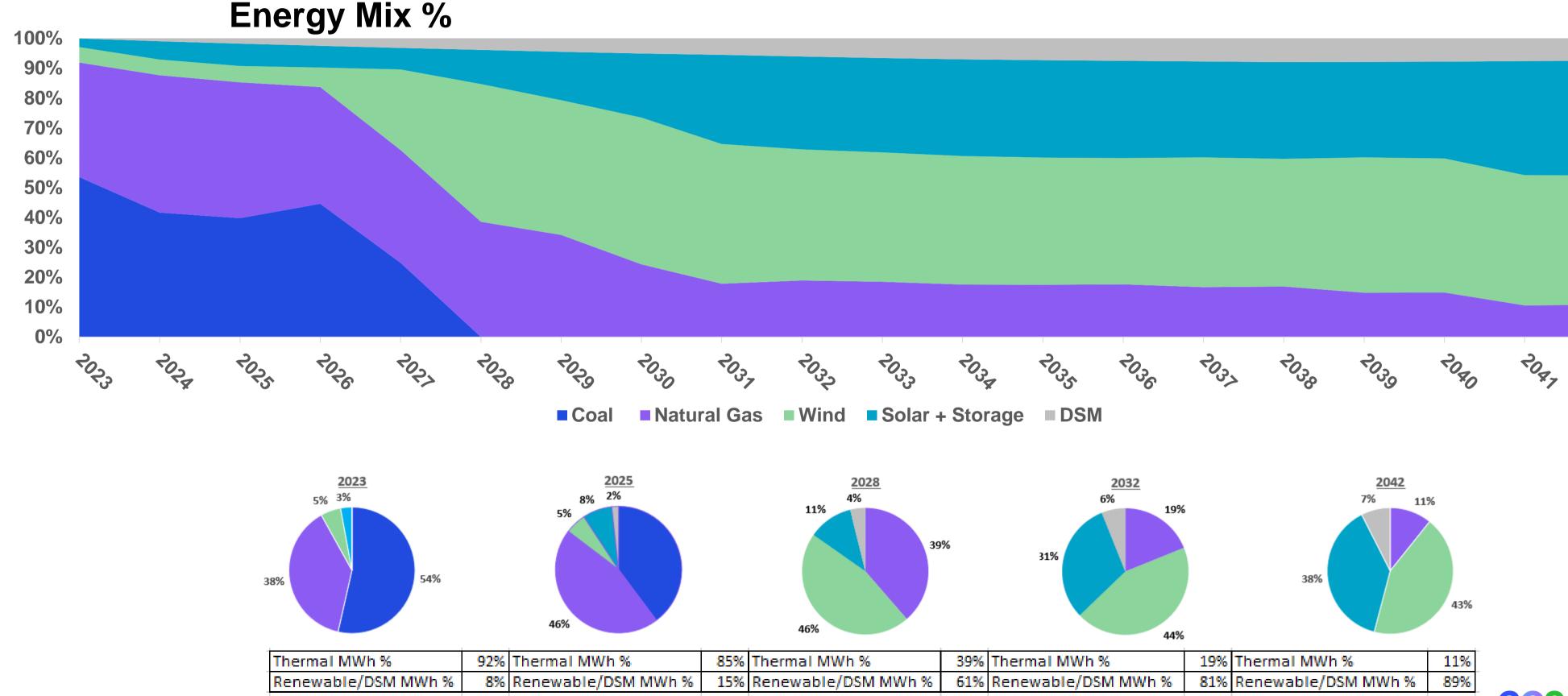


Installed Capacity Incremental Additions (MW): 2023 - 2028

•						
	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>
Wind	O	0	O	50	900	950
Solar	O	0	0	O	0	260
Storage	O	0	260	0	0	140
Solar + Storage	O	0	45	O	0	0
Pete Refuel	O	0	0	O	526	0
Gas	0	0	0	0	0	0



Selects Pete 4 Refuel in 2027



Selects Pete 4 Refuel in 2027

Portfolio Overview

Retirements

Petersburg:

Pete 3 Coal: 2028 – Retired 520 MW
 Pete 4 Coal: 2026 – Refueled 520 MW

Harding Street:

→ HS ST5 Nat Gas: 2030

→ HS ST6 Nat Gas: 2030

→ HS ST7 Nat Gas: 2033

→ Total Nat Gas Retired MW: 618 MW

Replacement Additions by 2042

> DSM: 490 MW

→ Wind: 2,500 MW

→ Solar: 2,600 MW

→ Storage: 1,260 MW

→ Solar + Storage: 90 MW

→ Thermal: 0

→ Pete 4 Refueled to Nat Gas: 526 MW

Current Trends PVRR Summary

20-Year PVRR (2023\$MM, 2023-2042)

	Scenarios
	Aggressive Environmental
No Early Retirement	\$11,349
Pete Refuel to 100% Gas (est. 2025)	\$11,181
One Pete Unit Retires (2026)	\$11,470
Both Pete Units Retire (2026 & 2028)	\$11,145
"Clean Energy Strategy" Both Pete Units Retire and Replaced with Wind, Solar & Storage (2026 & 2028)	\$11,184
Encompass Optimization without predefined Strategy	\$10,994



Portfolio Matrix

		Scenarios					
20-Year PVRR (2023\$MM, 2023-2042)	No Environmental Action	Current Trends (Reference Case)	Aggressive Environmental	Decarbonized Economy			
No Early Retirement	\$7,111	\$9,572	\$11,349	\$9,917			
Pete Refuel to 100% Gas (est. 2025)	\$6,621	\$9,330	\$11,181	\$9,546			
On - Data Hait Dating - (0000)	\$7,462	\$9,773	\$11,470	\$9,955			
Both Pete Units Retires (2026 & 2028)	\$7,425	\$9,618	\$11,145	\$9,923			
"Clean Energy Strategy" Both Pete Units Retire and Replaced with W Solar & Storage (2026 & 2028)	ind, \$9,211	\$9,711	\$11,184	\$9,690			
Encompass Optimization without predefine Strategy	\$6,610	\$9,262	\$10,994	\$9,572			
Encompass Optimization Results by Scenario:							

Refuels Petersburg

Units 3 & 4 in 2025

Refuels Petersburg Unit 3

in 2025 & Refuels Petersburg

Unit 4 in 2027



Refuels Petersburg Unit 3

Refuels Petersburg

Unit 4 in 2027