

STANDARD CONTRACT RIDER NO. 24
CAPACITY ADJUSTMENT
(Applicable to Rates RS, UW, CW, SS, SH, OES, SL, PL, PH, HL, EVX, CSC, MU-1, and APL)

In addition to the rates and charges set forth in the above mentioned Rates, a Capacity (“CAP”) Adjustment applicable for approximately twelve (12) months or until superseded by a subsequent factor shall be made in accordance with the following provisions:

A. The CAP Adjustment shall be calculated by multiplying the KWH billed by an Adjustment Factor per KWH established according to the following formula:

$$CAP = \frac{\text{Customer Share}}{S} \quad (\text{For each rate class})$$

where:

1. “CAP” is the annual adjustment factor beginning with the month of June 2023 and consisting of the following costs:
2. “C” is the estimated total net Capacity expense (or revenue) consisting of:
 - (a) Purchases or sales in a centralized capacity auction,
 - (b) Bilateral purchases or sales,
 - (c) Settlements from financial transactions related to capacity, or
 - (d) Other capacity related expenses or revenue.
3. “Customer Share” of estimated capacity expense (or revenue) for the year shall be determined according to the table below:

Capacity expense(or revenue)	Jurisdictional Customer Share	Customer Share Results In
Below \$Base	100% of (C – \$Base)	Credit
Over \$Base	100% of (C – \$Base)	Charge

4. “Base” represents the \$19,030,000 of net Capacity expenses included in the determination of basic charges for service in Cause No. 45911.
5. “S” is the estimated kilowatt-hour sales for the same estimated period set forth in “CAP”, consisting of the net sum in kilowatt-hours of:
 - (a) Net Generation,
 - (b) Purchases and
 - (c) Interchange-in, less
 - (d) Inter-system Sales,
 - (e) Energy Losses and Company Use.

Issued Pursuant to
Cause No. 45911
Effective
May 9, 2024
Indiana Utility Regulatory Commission
Energy Division

Effective May 9, 2024

STANDARD CONTRACT RIDER NO. 24 (Continued)

B. The Adjustment Factor as computed above shall be further modified to allow the recovery of revenue-based tax charges occasioned by the capacity adjustment revenues.

C. The Adjustment Factor may be further modified to reflect the difference between incremental capacity cost billed and the incremental capacity cost actually experienced during the twelve-month period ended May 31, 2022.

D. The Adjustment Factor to be effective for all bills beginning with the date below will be:

\$ (0.000085) per KWH for Rates RS, CW, and EVX (with associated Rate RS service)

\$ (0.000274) per KWH for Rates SS, SH, OES, UW, CW, and EVX (with associated Rate SS service)

\$ (0.000843) per KWH for Rates HL, PL

\$ (0.001854) per KWH for Rates SL and PH, and EVX (with associated Rate SL service)

\$ (0.012440) per KWH for Rates MU-1 and APL