

RATE SL
SECONDARY SERVICE (LARGE)

AVAILABILITY:

Available to any alternating current Customer for lighting and/or power service who will contract for not less than fifty (50) kilowatts of demand.

CHARACTER OF SERVICE:

Sixty cycle alternating current energy, ordinarily delivered and measured at 120/240 volts single phase three wire, 120/240 volts three phase four wire, 120/208 volts three phase four wire or 277/480 volts three phase four wire, which voltage will be designated by the Company, and through a single metering installation. If the Company, at its option, measures all the energy at the primary side of the transformers (4,160 volts or 13,200 volts), the following deductions will be made in the meter readings: Two and one-half percent (2.5%) will be deducted from the KW of demand established by the Customer during the month and two and one-half percent (2.5%) will be deducted from the KWH consumed. No discount will be allowed where any part of energy is utilized at primary voltage.

TRANSFORMER OWNERSHIP:

All transformers and supplementary equipment will be owned, installed, operated and maintained by the Company. No discount will be allowed for Customer ownership of transformation facilities.

RATE:

The Customer Charge; plus the sum of the Demand Charge and the Energy Charge adjusted according to the "Power Factor" clause shown hereafter; plus the Standard Contract Riders shown hereafter in the Standard Contract Riders Applicable section.

<u>Customer Charge</u>	\$120.00
<u>Demand Charge</u> All KW of billing demand per month @	\$24.74 net per KW
<u>Energy Charge</u>	4.1430¢ net per KWH

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the average of the three (3) highest fifteen (15) minute interval demands, expressed in kilowatts, established by the Customer during the billing month under consideration, but not less than sixty percent (60%) of the highest billing demand that has been established in any of the immediately preceding eleven (11) months, and in no case upon less than fifty (50) kilowatts.

POWER FACTOR:

The Customer's bill will be adjusted by multiplying the sum of the demand and energy charges by the multiplier set out in the table below whenever the average monthly power factor of his operation varies from eighty-five percent (85%) lagging, as determined by suitable instruments connected at the point where the energy and the demand are measured for billing purposes. In determining the average power factor for the month, no credit will be given for leading power factor. Any equipment installed to control or to correct the power factor shall be of such design, and it shall be so controlled and operated at all times, that its use will not create any undesirable operating characteristics (including voltage rise) in the supply circuits, beyond the limits of good practice.

Issued Pursuant to
Cause No. 45911
Effective
May 9, 2024
Indiana Utility Regulatory Commission
Energy Division

Effective May 9, 2024

RATE SL (Continued)

POWER FACTOR: (Continued)

<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>
1.00	.951	.87	.9919	.74	1.0563	.61	1.1661
.99	.9535	.86	.9958	.73	1.0627	.60	1.1785
.98	.9562	.85	1.0000	.72	1.0694	.59	1.1897
.97	.9590	.84	1.0041	.71	1.0764	.58	1.2025
.96	.9618	.83	1.0085	.70	1.0835	.57	1.2159
.95	.965	.82	1.0131	.69	1.0913	.56	1.2300
.94	.9677	.81	1.0178	.68	1.0992	.55	1.2455
.93	.9709	.80	1.0230	.67	1.1075	.54	1.2607
.92	.9741	.79	1.0277	.66	1.1161	.53	1.2773
.91	.9774	.78	1.0330	.65	1.1255	.52	1.2950
.90	.981	.77	1.0386	.64	1.1347	.51	1.3136
.89	.9844	.76	1.0442	.63	1.1447	.50	1.3335
.88	.9881	.75	1.0500	.62	1.1551		

MINIMUM CHARGE PER MONTH:

The sum of the Customer Charge and Demand Charge, which is to be in no case for less than fifty (50) kilowatts.

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	Customer Load Characteristics	see Page 150
No. 2	Stand-by Service	see Page 152
No. 3	Transmission, Distribution and Storage System Improvement Charge	see Page 153
No. 4	Additional Charges for Transformers and Other Facilities Furnished by Company to Customer	see Page 154
No. 5	Short Term Service	see Page 156
No. 6	Fuel Cost Adjustment	see Page 157
No. 8	Off-Peak Service	see Page 160
No. 9	Net Metering	see Page 161
No. 13	Air Conditioning Load Management Adjustment	see Page 165
No. 16	Excess Distributed Generation Credit	see Page 172
No. 17	Curtailment Energy	see Page 175
No. 19	Interruptible Demand Response	see Page 179.1
No. 20	Environmental Compliance Cost Recovery Adjustment	see Page 179.2
No. 21	Green Power Initiative	see Page 179.3
No. 22	Demand-Side Management Adjustment	see Page 179.5
No. 23	Market Based Demand Response Rider	see Page 179.6
No. 24	Capacity Adjustment	see Page 179.7
No. 25	Off-System Sales Margin Adjustment	see Page 179.8
No. 26	Regional Transmission Organization Adjustment	see Page 179.9
No. 27	Economic Development Rider	see Page 179.92

<p>Issued Pursuant to Cause No. 45911 Effective May 9, 2024 Indiana Utility Regulatory Commission Energy Division</p>
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Effective May 9, 2024

RATE SL (Continued)

PAYMENT:

The above rates and charges are net. If the net bill is not paid within seventeen (17) days after its date of issue, a charge will be added in the amount of ten percent (10%) of the first Three Dollars (\$3.00) plus three percent (3%) of the excess of Three Dollars (\$3.00).

STANDARD TERM:

Three years.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

RATE PL
PRIMARY SERVICE (LARGE)

AVAILABILITY:

Available for power and lighting delivered at primary distribution voltage. Minimum contract five hundred (500) kilowatts of demand. Not for resale.

CHARACTER OF SERVICE:

Standard Characteristics: Three phase, sixty cycle alternating current supplied from overhead lines through transformers and other substation equipment owned by the Company, delivered at one point on Customer's premises, and at primary distribution voltage, approximately 4,160 or 13,200 volts. All distribution transformers, lines and other equipment on the Customer's side of the point of delivery shall be installed, owned, operated and maintained by the Customer.

Non-Standard Characteristics: If the Customer desires service necessitating transformers (including circuit breakers, supporting structure and supplementary equipment) which do not conform to the standard of the Company as to design, voltage ratio or capacity; or if the Customer desires the exclusive use and/or control of the transformers of standard or non-standard characteristics, energy will be delivered in either case at the high tension side of such transformers, which, however, shall be installed, owned, operated and maintained by the Customer.

Demand and energy measurements may be made at either the high tension (input) or low tension (load) side of the transformers, but, if measured at the high tension side, will be adjusted before billing by the deduction of one-half percent (½%), so that they will be equivalent to measurement at a standard primary distribution voltage, approximately 4,160 or 13,200 volts. The Company, for engineering or other practical reasons, may at its option supply and measure service at sub-transmission voltage.

RATE:

The Customer Charge; plus the sum of the Demand Charge and the Energy Charge adjusted according to the "Power Factor" clause shown hereafter; plus the Standard Contract Riders shown hereafter in the Standard Contract Riders Applicable section.

<u>Customer Charge</u>	\$130.00
<u>Demand Charge</u> All KW of billing demand per month @	\$28.30 net per KW
<u>Energy Charge</u>	4.0836¢ net per KWH

Issued Pursuant to
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Energy Division

Effective May 9, 2024

RATE PL (Continued)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined as being the average of the three (3) highest fifteen (15) minute interval demands, expressed in kilowatts, established by the Customer during the billing month under consideration but with the further provision that the demand charge shall be based upon not less than sixty percent (60%) of the highest billing demand that has been established in any of the immediately preceding eleven (11) months, and in no case upon less than five hundred (500) kilowatts.

MINIMUM CHARGE PER MONTH:

The sum of the Customer Charge and Demand Charge, which is to be in no case for less than five hundred (500) kilowatts.

POWER FACTOR:

The Customer's bill will be adjusted by multiplying the sum of the demand and energy charges by the multiplier set out in the table below whenever the average monthly power factor of his operation varies from eighty-five percent (85%) lagging, as determined by suitable instruments connected at the point where the energy and the demand are measured for billing purposes. In determining the average power factor for the month, no credit will be given for leading power factor. Any equipment installed to control or to correct the power factor shall be of such design, and it shall be so controlled and operated at all times, that its use will not create any undesirable operating characteristics (including voltage rise) in the supply circuits, beyond the limits of good practice.

<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>
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.96	.9618	.83	1.0085	.70	1.0835	.57	1.2159
.95	.965	.82	1.0131	.69	1.0913	.56	1.2300
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.89	.9844	.76	1.0442	.63	1.1447	.50	1.3335
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RATE PL (Continued)

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	Customer Load Characteristics	see Page 150
No. 2	Stand-by Service	see Page 152
No. 3	Transmission, Distribution and Storage System Improvement Charge	see Page 153
No. 4	Additional Charges for Transformers and Other Facilities Furnished by Company to Customer	see Page 154
No. 5	Short Term Service	see Page 156
No. 6	Fuel Cost Adjustment	see Page 157
No. 8	Off-Peak Service	see Page 160
No. 9	Net Metering	see Page 161
No. 13	Air Conditioning Load Management Adjustment	see Page 165
No. 14	Interruptible Power	see Page 166
No. 16	Excess Distributed Generation Credit	see Page 172
No. 17	Curtailed Energy	see Page 175
No. 19	Interruptible Demand Response	see Page 179.1
No. 20	Environmental Compliance Cost Recovery Adjustment	see Page 179.2
No. 21	Green Power Initiative	see Page 179.3
No. 22	Demand-Side Management Adjustment	see Page 179.5
No. 23	Market Based Demand Response Rider	see Page 179.6
No. 24	Capacity Adjustment	see Page 179.7
No. 25	Off-System Sales Margin Adjustment	see Page 179.8
No. 26	Regional Transmission Organization Adjustment	see Page 179.9
No. 27	Economic Development Rider	see Page 179.92

PAYMENT:

The above rates and charges are net. If the net bill is not paid within seventeen (17) days after its date of issue, a charge will be added in the amount of ten percent (10%) of the first Three Dollars (\$3.00) plus three percent (3%) of the excess of Three Dollars (\$3.00).

STANDARD TERM:

Three years.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

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Effective May 9, 2024

RATE PH
PROCESS HEATING

AVAILABILITY:

Available, subject to a minimum contract of one hundred (100) kilowatts of demand, for Process Heating when used for manufacturing purposes only and service is supplied from the overhead distribution system. All other lighting, space heating and power will be measured and billed separately under the rate appropriate for that service.

MEASUREMENT:

Energy will be delivered and measured in the form of three phase, sixty cycle alternating current at 120/240 volts, 120/208 volts or 277/480 volts and ordinarily at the primary side of any auxiliary transformers used in connection with the Customer's industrial heating equipment.

In case these quantities are measured at primary distribution voltage (4,160 or 13,200 volts) or at subtransmission voltage (34,500 volts), three and one-half percent (3.5%) will be deducted from the measured KWH and three percent (3%) will be deducted from the measured KW demand before billing. The service voltage will be specified by the Company.

RATE:

The Customer Charge; plus the Energy Charge adjusted according to the "Power Factor" clause shown hereafter; plus the Standard Contract Riders shown hereafter in the Standard Contract Riders Applicable section.

<u>Customer Charge</u>	\$1,250.00
<u>Energy Charge</u>	
Any part of the first 250 hours use of the billing demand per month	@ 9.7390¢ net per KWH
All additional energy	@ 8.2614¢ net per KWH

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the average of the three (3) highest fifteen (15) minute interval demands, expressed in kilowatts, occurring during the billing month under consideration and in no event less than sixty percent (60%) of the highest billing demand used in any of the preceding eleven (11) months, nor less than one hundred (100) kilowatts.

POWER FACTOR:

The Customer's bill will be adjusted by multiplying the energy charge by the multiplier set out in the table below whenever the average monthly power factor of his operation varies from eighty-five percent (85%) lagging, as determined by suitable instruments connected at the point where the energy and the demand are measured for billing purposes. In determining the average power factor for the month, no credit will be given for leading power factor. Any equipment installed to control or to correct the power factor shall be of such design, and it shall be so controlled and operated at all times, that its use will not create any undesirable operating characteristics (including voltage rise) in the supply circuits, beyond the limits of good practice.

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RATE PH (Continued)

POWER FACTOR: (Continued)

<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>
1.00	.951	.87	.9919	.74	1.0563	.61	1.1661
.99	.9535	.86	.9958	.73	1.0627	.60	1.1785
.98	.9562	.85	1.0000	.72	1.0694	.59	1.1897
.97	.9590	.84	1.0041	.71	1.0764	.58	1.2025
.96	.9618	.83	1.0085	.70	1.0835	.57	1.2159
.95	.965	.82	1.0131	.69	1.0913	.56	1.2300
.94	.9677	.81	1.0178	.68	1.0992	.55	1.2455
.93	.9709	.80	1.0230	.67	1.1075	.54	1.2607
.92	.9741	.79	1.0277	.66	1.1161	.53	1.2773
.91	.9774	.78	1.0330	.65	1.1255	.52	1.2950
.90	.981	.77	1.0386	.64	1.1347	.51	1.3136
.89	.9844	.76	1.0442	.63	1.1447	.50	1.3335
.88	.9881	.75	1.0500	.62	1.1551		

MINIMUM CHARGE PER MONTH:

The sum of the Customer Charge and the computed charge for 120 hours use of the billing demand.

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	Customer Load Characteristics	see Page 150
No. 3	Transmission, Distribution and Storage System Improvement Charge	see Page 153
No. 6	Fuel Cost Adjustment	see Page 157
No. 8	Off-Peak Service	see Page 160
No. 9	Net Metering	see Page 161
No. 13	Air Conditioning Load Management Adjustment	see Page 165
No. 16	Excess Distributed Generation Credit	see Page 172
No. 17	Curtailement Energy	see Page 175
No. 19	Interruptible Demand Response	see Page 179.1
No. 20	Environmental Compliance Cost Recovery Adjustment	see Page 179.2
No. 21	Green Power Initiative	see Page 179.3
No. 22	Demand-Side Management Adjustment	see Page 179.5
No. 23	Market Based Demand Response Rider	see Page 179.6
No. 24	Capacity Adjustment	see Page 179.7
No. 25	Off-System Sales Margin Adjustment	see Page 179.8
No. 26	Regional Transmission Organization Adjustment	see Page 179.9
No. 27	Economic Development Rider	see Page 179.92

PAYMENT:

The above rates and charges are net. If the net bill is not paid within seventeen (17) days after its date of issue, a charge will be added in the amount of ten percent (10%) of the first Three Dollars (\$3.00) plus three percent (3%) of the excess of Three Dollars (\$3.00).

STANDARD TERM:

Three years.

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 Energy Division

Effective May 9, 2024

Indianapolis Power & Light Company
d/b/a AES Indiana
One Monument Circle, Indianapolis, Indiana

I.U.R.C. No. E-19

Original No. 57.1

RATE PH (Continued)

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

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RATE HL
PRIMARY DISTRIBUTION, SUB-TRANSMISSION AND TRANSMISSION VOLTAGES

AVAILABILITY:

Available for power and lighting service at standard primary distribution, sub-transmission, or transmission line voltages. Delivery voltage to be determined by the Company. Minimum contract two thousand (2,000) kilowatts of demand. Not for resale.

CHARACTER OF SERVICE:

Standard Characteristics: Three phase, sixty cycle alternating current, delivered and metered at one point on Customer's premises, at primary distribution voltage (approximately 4,160 or 13,200 volts), sub-transmission voltage (approximately 34,500 volts), or transmission voltage (approximately 138,000 or 345,000 volts). All distribution transformers, lines and other equipment on the Customer's side of the point of delivery shall be installed, owned, operated and maintained by the Customer.

Non-Standard Characteristics: If the Customer desires service necessitating transformers (including circuit breakers, supporting structure and supplementary equipment) which do not conform to the standards of the Company as to design, voltage ratio or capacity, or if the Customer desires the exclusive use and/or control of the transformers (whether standard or non-standard), such transformers shall be installed, owned, operated and maintained by the Customer, and the point of delivery in either case shall be at the high voltage side of the transformers.

LOW-LOAD FACTOR SERVICE:

Any existing transmission voltage customer with an annual average billing load factor less than 15 percent during the preceding 12 months, will be charged the low-load factor transmission rate. The annual average billing load factor shall be calculated by dividing the preceding 12-month total billed KWH of usage by the number of hours in the preceding billing year, and then dividing that total by the highest monthly KW of billing demand for the preceding year.

RATE:

The Customer Charge; plus the sum of the Demand Charge and the Energy Charge adjusted according to the "Power Factor" clause shown hereafter; plus the Standard Contract Riders shown hereafter in the Standard Contract Riders Applicable section.

Customer Charge

For service at primary distribution voltage	\$130.00
For service at sub-transmission voltage	\$215.00
For service at transmission voltage	\$500.00
For low-load factor service at transmission voltage	\$508.21

Demand Charge

For service at primary distribution voltage (4,160 or 13,200 volts) All KW of billing demand per month @	\$27.95 net per KW
For service at sub-transmission voltage (34,500 volts) All KW of billing demand per month @	\$25.00 net per KW
For service at transmission voltage (138,000 or 345,000 volts) All KW of billing demand per month @	\$24.09 net per KW

Issued Pursuant to Cause No. 45911 Effective May 9, 2024 Indiana Utility Regulatory Commission Energy Division

RATE HL (Continued)

Demand Charge (Continued)

For low-load factor service at transmission voltage (138,000 or 345,000 volts)
All KW of billing demand per month @ \$15.06 net per KW

Energy Charge

For service at primary distribution voltage	4.0606¢ net per KWH
For service at sub-transmission voltage	4.0410¢ net per KWH
For service at transmission voltage	3.9873¢ net per KWH
For low-load factor service at transmission voltage	6.0210 ¢ net per KWH

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the average of the three (3) highest fifteen (15) minute interval demands, expressed in kilowatts, established by the Customer during the billing month under consideration, but not less than seventy-five percent (75%) of the highest billing demand that has been established in any of the immediately preceding eleven (11) months, and in no case less than two thousand (2,000) kilowatts.

POWER FACTOR:

The Customer's bill will be adjusted by multiplying the sum of the demand and energy charges by the multiplier set out in the table below whenever the average monthly power factor of his operation varies from eighty-five percent (85%) lagging, as determined by suitable instruments connected at the point where the energy and the demand are measured for billing purposes. In determining the average power factor for the month, no credit will be given for leading power factor. Any equipment installed to control or to correct the power factor shall be of such design, and it shall be so controlled and operated at all times, that its use will not create any undesirable operating characteristics (including voltage rise) in the supply circuits, beyond the limits of good practice.

<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>	<u>POWER FACTOR</u>	<u>MULTI-PLIER</u>
1.00	.951	.87	.9919	.74	1.0563	.61	1.1661
.99	.9535	.86	.9958	.73	1.0627	.60	1.1785
.98	.9562	.85	1.0000	.72	1.0694	.59	1.1897
.97	.9590	.84	1.0041	.71	1.0764	.58	1.2025
.96	.9618	.83	1.0085	.70	1.0835	.57	1.2159
.95	.965	.82	1.0131	.69	1.0913	.56	1.2300
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.92	.9741	.79	1.0277	.66	1.1161	.53	1.2773
.91	.9774	.78	1.0330	.65	1.1255	.52	1.2950
.90	.981	.77	1.0386	.64	1.1347	.51	1.3136
.89	.9844	.76	1.0442	.63	1.1447	.50	1.3335
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RATE HL (Continued)

MINIMUM CHARGE PER MONTH:

The sum of the Customer Charge and Demand Charge, which is to be in no case for less than two thousand (2,000) kilowatts.

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	Customer Load Characteristics	see Page 150
No. 3	Transmission, Distribution and Storage System Improvement Charge	see Page 153
No. 4	Additional Charges for Transformers and Other Facilities Furnished by Company to Customer	see Page 154
No. 6	Fuel Cost Adjustment	see Page 157
No. 8	Off-Peak Service	see Page 160
No. 9	Net Metering	see Page 161
No. 13	Air Conditioning Load Management Adjustment	see Page 165
No. 14	Interruptible Power	see Page 166
No. 16	Excess Distributed Generation Credit	see Page 172
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No. 24	Capacity Adjustment	see Page 179.7
No. 25	Off-System Sales Margin Adjustment	see Page 179.8
No. 26	Regional Transmission Organization Adjustment	see Page 179.9
No. 27	Economic Development Rider	see Page 179.92

PAYMENT:

The above rates and charges are net. If the net bill is not paid within seventeen (17) days after its date of issue, a charge will be added in the amount of ten percent (10%) of the first Three Dollars (\$3.00) plus three percent (3%) of the excess of Three Dollars (\$3.00).

STANDARD TERM:

Five years.

RULES:

Service hereunder shall be subject to the Company's Rules and Regulations for Electric Service, and to the Rules and Standards of Service for the Electrical Public Utilities of Indiana prescribed by the Indiana Utility Regulatory Commission, as the same are now in effect, and as they may be changed from time to time hereafter.

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RATE CSC
CUSTOMER SPECIFIC CONTRACTS

PURPOSE:

To provide an appropriate response to non-standard or specialized Customer requests for electric services and/or meet competitive forces in the energy services markets in a manner that satisfies the needs of participating Customers while balancing the interests of the participating Customer, the non-participating Customers, and the Company.

AVAILABILITY:

Any Customer with a minimum contract demand of 2000 kilowatts, not for resale, can be considered for a Rate CSC, Customer Specific Contract, upon written application to the Company if one or more of the following conditions is shown to exist:

- 1) The Customer desires non-standard electric service for new or existing load;
- 2) The Customer desires specialized electric service for new or existing load;
- 3) The Customer has potential new load which will not materialize at the Company's standard tariff rates; and/or
- 4) The Customer intends to utilize a source other than the Company for electric service for new or existing load absent service under this rate by showing:
 - (a) The Customer has a competitive alternative to the Company's standard tariff rates; and
 - (b) The comparative economics, including but not limited to availability of capital, environmental impacts, and assessment of risk, of the alternative over the Company's standard tariff rates are material; and
 - (c) The alternative is demonstrated to be technologically feasible and legally permissible; and
 - (d) The Customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the Customer's actual ability to utilize the alternative within a reasonable period of time.

Upon receipt of the Customer's written application, and such further information as the Company may require, the Company and the applying Customer may, at the sole discretion of either party, commence negotiation of rates, terms, and conditions of service under this tariff. If the parties reach a mutually acceptable agreement, it shall be reduced to writing and submitted to the Engineering Department of the Commission for approval pursuant to I.C. 8-1-2-24; 25. Such submission shall include, but not be limited to:

- A) Full disclosure of all rates, terms and conditions of service and any and all agreements related thereto;
- B) Evidence received by the Company showing the Customer's satisfaction of the condition(s) set forth above as 1 through 4 (a-d); and

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Effective
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Indiana Utility Regulatory Commission
Energy Division

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RATE CSC (Continued)

AVAILABILITY: (Continued):

- C) An analysis demonstrating that the compensation to be received under the contract during its term shall exceed the incremental cost to the Company from performance under the contract.

CHARACTER OF SERVICE:

Three phase, sixty cycle alternating current unless otherwise specified.

RATE:

All charges for service under this rate shall be the charges contained in the contract between the Company and the Customer.

STANDARD CONTRACT RIDERS APPLICABLE:

No. 1	Customer Load Characteristics	see Page 150
No. 3	Transmission, Distribution and Storage System Improvement Charge	see Page 153
No. 4	Additional Charges for Transformers and Other Facilities Furnished by Company to Customer	see Page 154
No. 6	Fuel Cost Adjustment	see Page 157
No. 8	Off-Peak Service	see Page 160
No. 9	Net Metering	see Page 161
No. 14	Interruptible Power	see Page 166
No. 16	Excess Distributed Generation Credit	see Page 172
No. 17	Curtailement Energy	see Page 175
No. 19	Interruptible Demand Response	see Page 179.1
No. 20	Environmental Compliance Cost Recovery Adjustment	see Page 179.2
No. 21	Green Power Initiative	see Page 179.3
No. 22	Demand-Side Management Adjustment	see Page 179.5
No. 24	Capacity Adjustment	see Page 179.7
No. 25	Off-System Sales Margin Adjustment	see Page 179.8
No. 26	Regional Transmission Organization Adjustment	see Page 179.9

CONTRACT TERMS:

The duration of the contract, and the terms and conditions of service shall be those contained in the contract between the Company and the Customer.

CONFIDENTIALITY:

Upon request of the Company or the Customer, upon good cause shown by affidavit, all terms and conditions of any contract under this tariff, and any information contained in the submission set forth above at A) through C), shall be protected from disclosure as confidential, proprietary trade secrets pursuant to I.C. 8-1-2-29 and I.C. 5-14-3.